

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 04555

Name: ROADRUNNER ENERGY, INC.

Address: 7225 S. 85 E. Ave. - Ste. 100

City/State/Zip: Tulsa, OK 74133-3135

Purchaser: _____

Operator Contact Person: Dennis Clay

Phone: (918) 250-8589

Contractor: Name: C & G Drilling

License: 32701

Wellsite Geologist: Dennis Clay-Allen Day

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12-18-03 12-27-03 12-28-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24192-00-00

County: Cowley

S/2 NE - SW Sec. 30 Twp. 34 S. R. 8 ☒ East ☐ West

1555 feet from S / N (circle one) Line of Section

2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lazy "G" Ranch Well #: 1

Field Name: Wildcat

Producing Formation: Dry

Elevation: Ground: 1216 Kelly Bushing: 1223

Total Depth: 2819 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 637 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 375 bbls

Dewatering method used Pits not filled yet

Location of fluid disposal if hauled offsite: Will haul off if necessary

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Clay, Jr.

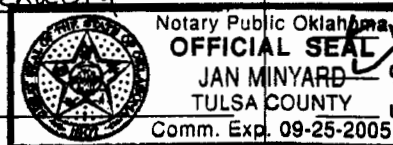
Title: President Date: 1-28-04

Subscribed and sworn to before me this 28th day of January

2004

Notary Public: Jan Minyard

Date Commission Expires: 9-25-2005



KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ LIC Distribution

Operator Name: Roadrunner Energy, Inc. Lease Name: Lazy "G" Ranch Well #: 1
 Sec. 30 Twp. 34 S. R. 8 ☒ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction

Compensated Density Neutron

Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(See Attached Letter)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	637	Lt. Wgt.	275	3% Cacl
					4 Class A		1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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KCC WICHITA

January 14, 2004

ROADRUNNER ENERGY, INC. - LAZY "G" RANCH #1

The Lazy "G" Ranch #1 well has been drilled to a total depth of 2815' Drillers (2819' Log) and has been plugged and abandoned as a dry hole. The well ran much lower than anticipated and all potentially productive formations were wet.

LAZY "G" RANCH #1

1555' FSL & 2000' FWL of Section 30-34S-8E - Cowley County, Kansas
Elevation 1216' Ground - 1223' K.B.

Drilling Contractor - C & G Drilling, Inc. - Eureka, Kansas
Mud Company - Fud Mud - Eldorado, Kansas
Mud Logger - MBC Well Logging - Meade, Kansas
Logs - Superior Well Service (Osage Wire Line) - Hominy, Oklahoma
Cementing Co. - United Cementing & Acid, Inc. - Eldorado, Kansas
DST - Ricketts Testing, Inc. - Wellington, Kansas
Dozer Work - Harrods Oilfield Service - Howard, Kansas
Well Site Geologists - Dennis Clay & Allen Day

MIRU 12-17-03 - Spud Date 12-18-03 - Completion Date 12-28-03

Formation	Top	Subsea	
Hoover Sand	842-981	+381	
Oread Lime	1016-1035	+207	
Lovell Sand	1219-1238	+4	
Iatan Lime	1348	-125	
Stalnaker Sand	1364-1449	-141	
Upper Perry Sand	1608-1642	-385	No shows
Lower Perry Sand	1671-1700	-448	No shows
Layton A Sand	1839-1850	-606	No shows
Layton A-2 Sand	1894-1923	-671	No shows
Layton B Sand	1952-2012	-729	No shows
Lower Layton Sand	2106-2128	-883	No shows
Checkerboard Lime	2230	-1007	
Big Lime	2336	-1113	
Altamont Lime	2344	-1121	Some dull gold fluor.
Oswego Lime	2416	-1193	Some dull gold fluor.
Fort Scott Lime	2465	-1242	Very scatt. white fluor.
Cherokee Shale	2524	-1301	
Top Miss. Chat	2754	-1531	Bright white fluor. - DST
Top Miss. Lime	2788	-1565	

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12-8-03 Location staked - R.L. Moser
12-9-03 Met Drilling Contractor at location
12-12-03 C & G moved in everything except the rig. Truck/Rig hit icy road and slid into ditch. It took 4 dozers to pull rig out.
12-13-03 Worked on Rig
12-17-03 MIRU
12-18-03 Started drilling rat hole in A.M., still drilling at 4:00 P.M.
12-19-03 Drilled 647' hole for 8 5/8" surface casing. Ran and cemented 637' of surface casing with good returns to surface.
12-20-03 Let cement set until A.M. Drilled out cement, drilled out from under surface at 3:00 A.M. Made 348' to 995' at midnight.
12-21-03 Changed pump piston 9:15 A.M. to 10:25 A.M. Made a bit trip at 6:30 P.M. at 1395', back on bottom at 10:07 P.M. Made 500' hole to 1455' by midnight.
12-22-03 Made 602' of hole to 2057' by midnight.
12-23-03 Lost circulation at 2143' at 6:40 A.M., regained circulation by 7:00 A.M. Made 301' hole to 2358' by midnight.
12-24-03 Shut down for Xmas at 1:A.M. at 2405' Circulated the hole clean, made a short trip, then pulled bit up into surface casing and shut down for Xmas.
12-25-03 Shut down for Xmas.
12-26-03 Started up at 7:00 A.M., resumed drilling at 9:37 A.M. at depth of 2405'. Made 195' to 2600' by midnight.
12-27-03 Worked on cat-head 8:00 A.M. to 8:45 A.M., drilled to 2767 and circulated for samples and DST #1 (2750'-2767'). Total circulation time 3 hours 43 minutes, back on bottom, drilled to total depth of 2815'. Made 215' to total depth of 2815'.
12-28-03 Logged hole, plugged hole with 35 sks. cement at 690', 25 sks. at 60' and 15 sks. at surface. Released rig at 7:40 P.M.

DST #1 2750'-2767'

Had strong blow in 20 minutes on initial flow
Had strong blow in 15 minutes on final flow
Recovered 10' mud and 300' gas in pipe
(See DST Report for details on flow times and pressures)
Primary problem with the DST was the very tight formation shown by the initial shut-in flow pressure of 64# and the final flow pressure of 71# and confirmed by the logs.