

RELEASED

S SIDE ONE

2/23/86
a-23-87
Kee Inc

DATE OF COMPLETION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants,
Address One Main Place - #600 Inc.
City/State/Zip Wichita, Kansas 67202

Purchaser Total Petroleum, Inc.
Oklahoma City, OK

Operator Contact Person Charles R. King
Phone (316) 265-9385

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Norman Barber
Phone (316) 265-9385

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-2-85 10-12-85 11/23/85
Spud Date Date Reached TD Completion Date
3830' 3628'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # 088043
Alternate #1 Used.

API No. 15- 191 - 21,879
County Sumner
NE SE NW 3 35S 1 E X East
..... Sec..... Twp..... Rge..... West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

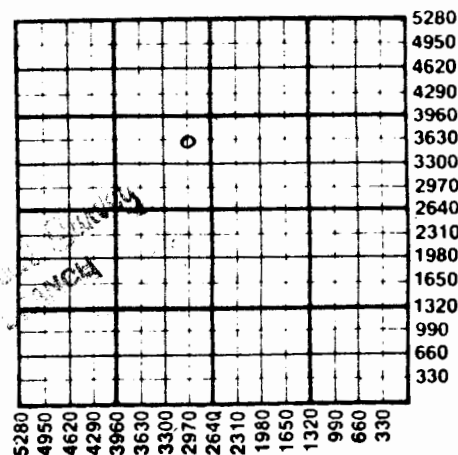
Lease Name Austin Well # 1

Field Name Wildcat MEEK, NORTH

Producing Formation Mississippian

Elevation: Ground 1129 KB 1134

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Bought from Austin Brothers
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Associated Petroleum Consultants, Inc.

Austin

1

Operator Name Lease Name Well #

3	35S	1E	☒ East ☐ West	County.....	Sumner
Estimated Production Per 24 Hours	Oil 26 Bbls	Gas 0 MCF	Water 35 Bbls	Gas-Oil Ratio 0 CFPB	Gravity 38°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

3622 - 3628'

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

DST #1 3123 - 3154

op30 si60 op60 si90

Steady 6' flow throughout

Rec.: 360' gip, 30' socm

IHP 1515 FHP 1515

IFP 35-35 FFP 45-35

ICIP 100 FCIP 100

BHT 111°

DST #2 3219 - 3242

op15 si15 op15 si15

No blow. Rec. 5' mud

IHP 1585 FHP 1570

IFP 35-20 FFP 20-20

ICIP 30 FCIP 30

BHT 113°

DST #3 3570 - 3602

op30 si45 op45 si60

Rec.: 55' mud, Weak blow.

IHP 1755 FHP 1765

IFP 35-30 FFP 35-30

ICIP 235 FCIP 265

BHT 123°

DST #4 3602 - 3647

op30 si60 op90 si90

gts in 45 min.

Rec.: 360' hocm, 360' sgcmSW,

120' soc&gcmSW

IHP 1780 FHP 1750

IFP 100-80 FFP 225-380

ICIP 1425 FCIP 1430

BHT 125°

Name	Top	Bottom
Iatan	2476	(-1342)
Stalnaker	2580	(-1446)
Lignite	2920	(-1786)
Layton Sand	2940	(-1806)
Kansas City	3120	(-1986)
Cleveland Sand	3222	(-2088)
Marmaton	3304	(-2170)
Mississippi	3570	(-2436)
Chattanooga Shale	3723	(-2589)
Simpson Sand	3757	(-2623)
RTD	3830	(-2696)

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	344'	50-50 POZ	150	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	3828'	Howco Lite EA2	50 150	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

2	3622 - 3628'	500 gal. 15% MCA	3622 - 3628'

TUBING RECORD

Size
2 3/8"

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production Producing Method

11/23/85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....