

COPY *me*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- Not Available

County Sumner

NE-NW-NE Sec. 6 Twp. 35 Rng. 1 X E
V

4950 Feet from XXX (circle one) Line of Section

1650 Feet from XXX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Gurley Well # 9

Field Name Guelph

REPRESSURED
Reservoir Formation Layton Sand

Elevation: Ground 1096 KB 1101

Total Depth 3000' PSTD

Amount of Surface Pipe Set and Cemented at 356' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan REWORK 9-26-97
(Data must be collected from the Reserve Pit)

Chloride content Not available Fluid volume Not available

Deaerating method used Not available

Location of fluid disposal if hauled offsite:

Operator Name Not available

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Deckat No. _____

Operator: License # 30046

Name: DON JENKINS

Address: RURAL RTE 2 BOX 82
ARKANSAS CITY, KS. 67005

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Pat Jenkins

Phone (316) 442-0267

Contractor: Name: BIG FOUR WELL SERVICE

License: 5997

Geologist: Jack Herndon

Designate Type of Completion
_____ New Well _____ Re-Entry XXX Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas XXX ENHR _____ SIEW

_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: HERNDON DRILLING COMPANY

Well Name: GURLEY #9

Comp. Date 5/52 Old Total Depth 2998'

_____ Deepening _____ Re-perf. XXX Conv. to (n) SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Deckat No. _____

_____ Dual Completion _____ Deckat No. _____

XXX Other (SWD or (n)) Deckat No. E-17,006

6-30-94 7-7-94

_____ Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title OWNER Date 6/1/94

Subscribed and sworn to before me this 1ST day of JUNE 19 94.

Notary Public [Signature]

Date Commission Expires 6/20/94

DANDY I. IVERSON
Notary Public
State of Kansas
My Appt. Exp. June 20, 1994

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Report
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
JUN 03 1994
DISTRIBUTION
KCC 6/3/94 SWD/Rep
KCS _____ Plug
CONSERVATION DIVISION
Wichita, Kansas
(Specify)

Operator Name Herndon Drilling Company Lease Name Gurley Well # 9
 S.C. 6 Twp. 35 Age. 1 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Layton Sand 2988 -1890

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 1/2"	8 5/8"	24# 356	355	common	300	3% C.C.
Production	7 7/8"	5 1/2"	14# 2984	2984	common	150	3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeezes Record (Amount and Kind of Material Used)	Depth
None	Open Hole Completion	None	

TUBING RECORD Size 2" Set At 2980 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Not available Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production: Per 24 Hours Oil Not available Bbls. Gas Not available Mcf Water None Bbls. Gas-Oil Ratio Not available Grav 43°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

435696