

FORM MUST BE TYPED

SIDE ONE

COPY COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- Not Available
County Sumner
- SW - NE - NE Sec. 6 Twp. 35s Rge. 1 X E
4290 Feet from SW (circle one) Line of Section
990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Gurley Well s 10

Field Name Guelph
REPRESSURED
Reservoir Formation Layton Sand

Elevation: Ground 1107 xs 1112

Total Depth 3015' 3055 Per Driller Log. PSTD

Amount of Surface Pipe Set and Cemented at 337 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sz cat.

Brilling Fluid Management Plan REWORK JWH 9-26-97
(Data must be collected from the Reserve Pit)

Chloride content Not available Fluid volume Not available bbls

Deaerating method used Not Available

Location of fluid disposal if hauled offsite: Not Available

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/V
County _____ Docket No. _____

Operator: License # 30046

Name: DON JENKINS

Address RURAL RTE 2 BOX 82

ARKANSAS CITY, KS, 67005

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Pat Jenkins

Phone (316) 442-0267

Contractor: Name: BIG FOUR WELL SERVICE

License: 5997

Wellsite Geologist: Jack Herndon

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas XXX ENMR _____ SIGW

_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: HERNDON DRILLING COMPANY

Well Name: GURLEY #10

Comp. Date 5/52 Old Total Depth 3055
3015'

_____ Deepening _____ Re-perf. XXX Conv. to (In) SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

XXX Other (SWD or (In)) Docket No. E-17,006

5-29-94 _____ 6-2-94

5-29-94 Date OF START OF WORKOVER Date Reached TD
6-2-94 Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
to Owner Date 6/1/94

Subscribed and sworn to before me this 1ST day of June 19 94.

Notary Public Randy Johnson

Date Commission Expires 6/20/94

NOTARY PUBLIC
RANDY J. JOHNSON
State of Kansas
2011004

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep
_____ KGS _____ Plug
RECEIVED 15
STATE CORPORATION COMMISSION
JUN 03 1994
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Herndon Drilling Company Lease Name Gurley Well # 10
 Sec. 6 Twp. 35S Rge. 1 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Layton	3006	1894

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	10 1/4	8 5/8	24# 337'	337'	Common	275	3% c.c.
Production	7 7/8"	5 1/2"	14# 3004	3004	Common	150	3% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None	Open hole completion		None	

TUBING RECORD Size 2" Set At 2990' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N.A.	N.A.	None		42

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACG-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____