

FORM MUST BE TYPED

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09319Name: Oil Ventures, Ltd.Address P. O. Box 916203 W. Blackwell, Room 209City/State/Zip Blackwell, OK 74631Purchaser: PEOPLES NATURAL GAS COMPANYOperator Contact Person: Jerry StettenschPhone (405) 363-0866Contractor: Name: Shebester Bechtel Well SerLicense: 30100Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

<u>OIL</u>	<u>SWD</u>	<u>SLOW</u>	<u>Temp. Abd.</u>
<input checked="" type="checkbox"/> <u>Gas</u>	<u>EMHR</u>	<u>SIGW</u>	
<u>Dry</u>	<u>Other (Core, WSW, Expl., Cathodic, etc)</u>		

If Workover/Re-Entry: old well info as follows:

Operator: Herndon Drig.Well Name: Hackney #1Comp. Date 7-52 Old Total Depth 3929'Deepening Re-perf. Conv. to Inj/SWDX Plug Back 3080' PBDCannigled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

1-23-96 1-24-96 2-16-96

Date OF REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Stettensch
Title President Date 6-24-96Subscribed and sworn to before me this 24 day of June
1996.Notary Public Jennifer Holman
Date Commission Expires April 17, 2000

SIDE ONE

"Washdown"

17-35S-1E

APT NO. 15- 191-010290000County SumnerSW. NW. NW Sec. 17 Twp. 35S Rge. 1 E

4290 Feet from NW (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hackney "OWNO" Well # 1Field Name HunnewellProducing Formation Layton SandElevation: Ground 1077 1/2' KB 1083'Total Depth 3080' PBD 3074'Amount of Surface Pipe Set and Cemented at 360 FeetMultiple Stage Cementing Collar Used? Yes No If yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan REENTRY JUL 7-9-96
(Data must be collected from the Reserve Pit)Chloride content 450 ppm Fluid volume 80 bblsDe-watering method used Hauled off location

Location of fluid disposal if hauled offsite:

Operator Name To OKLAHOMA KANSAS CORPORATION COMMISSIONLease Name License No. Quarter Sec. Twp. 3 Rng. ECounty Docket No. CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 SWD/Rep
 Plug
 Other
 (Specify) S



Operator Name Oil Ventures, Ltd.Lease Name Hackney Well # 1Sec. 17 Twp. 35 Rge. 1 EastCounty Sumner West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

Correlation Log/Bond Log

Schlumberger Electric Log (7-11-52)
(Available KGS Library)

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Stalnaker	2608'	-1525'
Layton	2983'	-1900'
Layton Sand	2993'	-1910'
Mississippian	3600'	-2517'
Simpson	3897'	-2814'

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	20	364'		N/A	
Production	6 3/4	5 1/2	15	3080'	Class "A"	100	200cc $\frac{1}{4}$ # Flakes

ADDITIONAL CEMENTING/SQUEEZE RECORD

None

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
<input checked="" type="checkbox"/> Protect Casing	<i>N/A</i>			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2994-3000'	natural

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	none
		none				

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
7-1996		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>N/A</i>	250			

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	2994-3000'
<input type="checkbox"/> Other (Specify)				