

FORM MUST BE TYPED

COPY

SIDE ONE

"Washdown" 17-35S-1E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09319  
Name: Oil Ventures, Ltd.  
Address P. O. Box 916  
203 W. Blackwell, Room 209  
City/State/Zip Blackwell, OK 74631  
Purchaser: PEOPLES NATURAL GAS COMPANY  
Operator Contact Person: Jerry Stettmisch  
Phone (405) 363-0866  
Contractor: Name: Shebestor Bechtel Well Serv.  
License: 30100  
Wellsite Geologist: N/A  
Designate Type of Completion  
     New Well X Re-Entry      Workover  
     Oil      SWD      SLOW      Temp. Abd.  
X Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Herndon Drlg.  
Well Name: Hackney #1  
Comp. Date 7-52 Old Total Depth 3929'  
X Deepening X Re-perf.      Conv. to Inj/SWD  
     Plug Back 3080' PSTD  
     Commingled Docket No.       
     Dual Completion Docket No.       
     Other (SWD or Inj?) Docket No.     

1-23-96 1-24-96 2-16-96  
Date OF Date Reached TD Completion Date  
REENTRY

API NO. 15- 191-010290000  
County Sumner  
     SW. NW. NW Sec. 17 Twp. 35S Rge. 1 X E  
4290 Feet from SW (circle one) Line of Section  
330 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Hackney "OWWO" Well # 1  
Field Name Hunnewell  
Producing Formation Layton Sand  
Elevation: Ground 1077½' KB 1083'  
Total Depth 3080' PBTD 3074'  
Amount of Surface Pipe Set and Cemented at 360 Feet  
Multiple Stage Cementing Collar Used?      Yes X No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from       
feet depth to      w/      sz cat.

Drilling Fluid Management Plan REENTRY JK 7-9-96  
(Data must be collected from the Reserve Pit)

Chloride content 450 ppm Fluid volume 80 bbls  
Dewatering method used Hauled off location  
Location of fluid disposal if hauled offsite:     

Operator Name to OKLAHOMA RECEIVED  
Lease Name      License No.       
Quarter Sec. Twp. S Rng. E/V  
County      Docket No.      CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Stettmisch  
Title President Date 6-24-96

Subscribed and sworn to before me this 24 day of June  
19 96.

Notary Public Jennifer Holman

Date Commission Expires April 17, 2000



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received

Distribution  
KCC      SWD/Rep      NGPA       
KCS      Plug      Other       
(Specify)

Operator Name Oil Ventures, Ltd.

Lease Name Hackney Well # 1

Sec. 17 Twp. 35 Rge. 1

County Sumner

☒ East  
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

Correlation Log/Bond Log

Schlumberger Electric Log (7-11-52)  
(Available KGS Library)

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Stalnaker	2608'	-1525'
Layton	2983'	-1900'
Layton Sand	2993'	-1910'
Mississippian	3600'	-2517'
Simpson	3897'	-2814'

#### CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	20	364'		N/A	
Production	6 3/4	5 1/2	15	3080'	Class "A"	100	2% CC 4% Flocc

#### ADDITIONAL CEMENTING/SQUEEZE RECORD

None

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	2994-3000'	natural

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			<input type="checkbox"/> Yes <input type="checkbox"/> No none

Date of First, Resumed Production, SWD or Inj.	Producing Method
7-1996	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	250			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

#### METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

Production Interval

2994-3000'