

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4752
 Name Source Petroleum
 Address 730 Century Plaza Building
 City/State/Zip Wichita, Kansas 67202

Purchaser.....
 Steve Murphy/
 Phil Hargis
 Operator Contact Person
 Phone 316-262-7397/316-267-9052

Contractor: License # 5302
 Name Red Tiger Drilling Company

Wellsite Geologist Phillip E. Hargis
 Phone 316-267-9052

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/8/86 1/18/86 1/18/86
 Spud Date Date Reached TD Completion Date
 4,000'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21,908

County Summer

NE/4 SE/4 SE/4 4 35S 1E ☒ East
 Sec..... Twp..... Rge..... ☐ West

990 Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

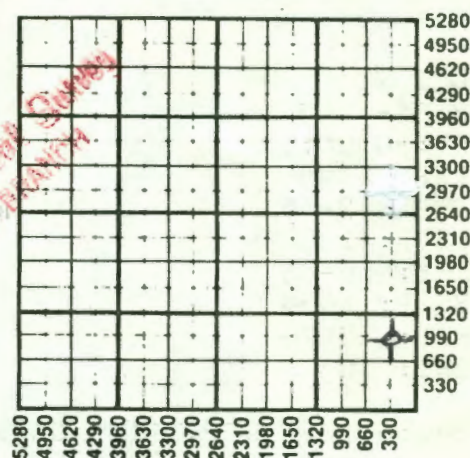
Lease Name Wolf Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 1099 KB 1104

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 900 Ft North from Southeast Corner
 (Stream, pond etc) 500 Ft West from Southeast Corner
 Sec 4 Twp 35S Rge 1E ☒ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Source Petroleum Lease Name Wolf Well # 1

Sec. 4 Twp. 35S Rge. 1E ☒ East ☐ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

DST #1
 3625-3643
 30:30:90:90
 IHP: 1845
 IFP: 52-56
 ISIP: 1338
 FFP: 66-85
 FSIP: 1434
 FHP: 1817
 BHT: 103

Rec: 125' GIP, 115' Gassy muddy wtr
 chlorides: 88,000 ppm

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Miss	3608	3902
Simp sh.	3921	3952
Simp sand	3952	3981

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	249'	Class A	150	3%CC, 2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....			
.....			
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No