

RELEASED

Date: APR 1 1989

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE 35' S & 50'

Operator: License # 3667
Name Source Petroleum a Division of
Address Presley Petroleum Co
200 W. Douglas, Suite #820
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Company

Operator Contact Person John D. Howard, Jr.
Phone 316-262-7397

Contractor: License # 5418
Name Allen Drilling Company

Site Geologist Phil Hargis
Phone 316-262-7397

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/03/88 1/15/88 2/19/88
Spud Date Date Reached TD Completion Date

3900' 3900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

SIDE ONE

S

API NO. 15-111-22,046

County Sumner

E. SW NE SW Sec. 3 Twp. 35S Rge. 1 East West

1615' Ft North from Southeast Corner of Section
3539' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

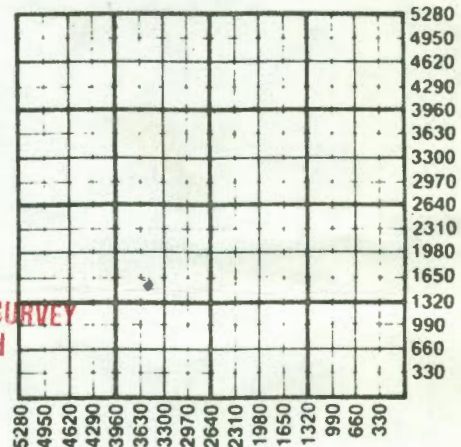
Lease Name Bates Well # 8

Field Name Meek North Field

Producing Formation Simpson

Elevation: Ground 1110 KB 1115

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.
Title Geologist/General Manager Date 3-24-88

Subscribed and sworn to before me this 24th day of March 1988
Notary Public Traci Grant
Date Commission Expires January 24, 1992



K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (5-86)

APR 05 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

540565

SIDE TWO

Operator Name Source Petroleum Lease Name Bates Well # 8

Sec. 3 Twp. 35S Rge. 1 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

See attached sheet for DST's.

Formation Description
[X] Log [] Sample

Name	Top	Bottom
Heebner	2107	2117
Lansing	3056	3231
Mississippi	3470	3521
Simpson SS	3587	3614
Arbuckle	3708	----

CASING RECORD [] New [] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 pop	175	3% cc; 2% gel
Production	7 7/8"	5 1/2"	14#	3713'	Common	300	BA-29 + 4# gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3664'-3672' (8')			Frac. with 5000 gals. Diesel			
4	3600'-3604' (4')			3000# sand, 250 gals. 10% acetic acid			
4	3587'-3589' (2')			Squeezed with 50 sxs.			
4				A spf. no. treatment			
TUBING RECORD		Size	Set At	Packer at	Liner Run [] Yes [X] No		
		2 3/8"	3667'	N/A			
Date of First Production		Producing Method					
2-25-88		[] Flowing [X] Pumping [] Gas Lift [] Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		15 Bbls	0 MCF	120 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation 3664-3672
[] Sold [] Other (Specify)
[X] Used on Lease 3587-3589
[] Dually Completed
[] Commingled