

Attached to ACO-I.

DST #1 2852'-2875'

op 30 si 30 op 60 si 60

1st open - Gas to surface immediately on Initial Flow Period.

Rec.: 25' Heavy gas cut mud.

IHP: 1405

FHP: 1395

BHT: 99 deg.

IFP: 397-484

FFP: 505-600

ISIP: 1110

FSIP: 1104

DST #2 2920'-2970'

op 30 si 33 op 60 si 66

1st open - Weak blow increasing to a strong blow in 10 minutes Initial Flow Period.

2nd open - Weak blow increasing to a strong blow final Flow Period.

Rec.: 135' gas cut mud

IHP: 1408

FHP: 1391

BHT: 100 deg.

IFP: 79-125

FFP: 111-413

ISIP: 944

FSIP: 1040

DST #3 3157'-3221'

op 30 si 30 op 60 si 60

1st open - Weak blow building to a strong blow in 2 minutes Initial Flow Period.

2nd open - Strong blow Final Flow Period.

Rec.: 50' gassy mud with a faint odor of gas in the string.

IHP: 1619

FHP: 1617

BHT: 103 deg.

IFP: 127-109

FFP: 112-91

ISIP: 293

FSIP: 354

DST #4 3330'-3439'

op 30 si 30 op 30 si 30

1st open - Weak blow Initial Flow Period.

2nd open - Weak surface blow throughout Final Flow Period.

Rec.: 40' mud

IHP: 1698

FHP: 1675

BHT: 104 deg.

IFP: 98-98

FFP: 98-98

ISIP: 108

FSIP: 106

DST #5 3480'-3494'

op 30 si 30 op 60 si 60

1st open - Weak blow building to a strong blow Initial Flow Period.

2nd open - Strong blow throughout Final Flow Period.

Rec.: 2040' gas in pipe

50' slightly oil cut gassy mud. (10% gas, 10% oil, 80% mud)

IHP: 1752

FHP: 1728

BHT: 104 deg.

IFP: 57-57

FFP: 61-61

ISIP: 241

FSIP: 382

DST #6 3580'-3596'

op 30 si 30 op 60 si 60

1st open - Strong blow both openings. Bottom of bucket in 1 minute on first opening.

Rec.: 240' gassy, slightly oil cut mud. (40% gas, 7% oil, 53% mud)

1460' water

30' heavy mud

IHP: 1780

FHP: 1752

IFP: 190-455

FFP: 529-788

ISIP: 1024

FSIP: 1026

DST #7 3664'-3705'

op 30 si 30 op 30 si 30

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Bates #8

DST's continued.

1st open - Strong blow both openings. Bottom of bucket in 3 minutes.

Rec.: 120' muddy, gassy oil. (40% gas, 20% mud, 40% oil)

IHP: 1892

FHP: 1869

BHT: 106 deg.

IFP: 68-68

FFP: 68-76

ISIP: 1200

FSIP: 1058

DST #8 3722'-3745'

op 30 si 27 op 30 si 30

1st open - Weak blow Initial Flow Period with a slight increase to 1 1/2"

2nd open - Weak blow Final Flow Period

Rec.: 50' muddy water

IHP: 1908

FHP: 1902

BHT: 107 deg.

IFP: 50-50

FFP: 58-58

ISIP: 1376

FSIP: 1370

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