

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667Name: Source PetroleumAddress 200 W. Douglas #820City/State/Zip Wichita, KS 67202Purchaser: Koch/Enmark Gas CorpOperator Contact Person: John D. Howard, JR.Phone (316) 262-7397

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil	☐ SWD	☐ SIOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: Source PetroleumWell Name: Bates #8Comp. Date 2-17-88 Old Total Depth 3900

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/SWD
☐ Plug Back		PBTD
☒ Commingled	Docket No.	<u>D-25, 417</u>
☐ Dual Completion	Docket No.	
☐ Other (SWD or Inj?)	Docket No.	

9-19-91

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 171-22, 046County SumnerSW NE SW Sec. 3 Twp. 355 Rge. 1 ☒ E ☐ W1615 Feet from S/W (circle one) Line of Section3539 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bates Well # 8Field Name Meek NorthProducing Formation StalnakerElevation: Ground 1110 KB 1115Total Depth 3900 PBTD 3695Amount of Surface Pipe Set and Cemented at 260 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, JR.Title General Manager Date 10/7/91Subscribed and sworn to before me this 7th day of October, 19 91Notary Public Virginia S. FabianDate Commission Expires August 5, 1995

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
RECEIVED		
DISTRIBUTION		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify)
OCT 08 1991		

SIDE TWO

Operator Name Source PetroleumLease Name BatesWell # 8Sec. 3 Twp. 355 Rge. 1 ☒ East
☐ WestCounty Sumner

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	N/A		
Electric Log Run (Submit Copy.)	☐ Yes ☒ No			
List All E.Logs Run:				

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2519-23	250 gls 7½% HCL w/ 80% N ₂	2519-23

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	1½	2521	NA		

Date of First, Resumed Production, SWD or Inj.	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
9-19-91				

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150	0		

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☒ Dually Comp. ☐ Cemented
☐ Other (Specify)

 Production Interval
2519-23