

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667
Name Source Petroleum A. Division of
Address Presley Petroleum Co.
200 W. Douglas, Suite #820
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Company

Operator Contact Person John D. Howard, Jr.
Phone 316-262-7397

Contractor: License # 5418
Name Allied Drilling Company

Wellsite Geologist Doug Davis
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
2/03/88 2/15/88 3/21/88
Spud Date Date Reached TD Completion Date
3850' 3679'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-191-22,048

County Sumner
NE SE SW Sec. 3 Twp. 35S Rge. 1 East West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

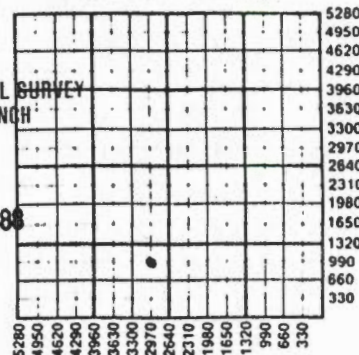
Lease Name Bates Well # 9

Field Name Meek North Field

Producing Formation Simpson

Elevation: Ground 1128 KB 1133

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.

Title General Manager Date 7-14-88

Subscribed and sworn to before me this 14th day of July 1988

Notary Public Traci Grant

Date Commission Expires January 24, 1992

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
	Wireline Log Received	
	State Corporation Commission	
	Distribution	
KCC	SWD/Rep	NGPA
NGS	Plug	Other
(Specify)		
CONSERVATION DIVISION		
Wichita, Kansas		

Operator Name Source Petroleum Lease Name Bates Well # 95

Sec. 3 Twp. 35S Rge. 1 ☒ East ☐ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

See attached sheet.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	2132	2137
Kansas City	3082	3274
Mississippi	3534	3612
Simpson SS	3657	3674
Arbuckle	3698	----

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22#	262'	60/40 Pgt	190	3% C.C., 2% gel
Production		4 1/2"	10.5"	3728'			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3584-87 (4')		

TUBING RECORD				Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at			
2 3/8"	3617'	N/A			

Date of First Production	Producing Method				
3-14-88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	18.5 Bbls	20 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease

3584-87

☐ Dually Completed
☐ Commingled