

Ind.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5566 EXPIRATION DATE 6/30/83

OPERATOR Goldale Investment Corporation API NO. 15 019 23,871

ADDRESS 8222 Douglas Ave., Suite 360 COUNTY Chautauqua

Dallas, TX 75225 FIELD West Elgin

** CONTACT PERSON Bill Martindale PROD. FORMATION Wayside Sand
PHONE (214) 361-1680

PURCHASER Koch Oil Co. LEASE Fesler

ADDRESS Box 2256 WELL NO. A-2

Wichita, KS 67201 WELL LOCATION N/2, NW/4 SW NW NW

DRILLING Pense Bros. Drilling 1155 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 381 515 Ft. from W Line of

Nowata, OK 74048 the NW (Qtr.) SEC 17 TWP 35S RGE 10 (W).

PLUGGING (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 1554' PBSD

SPUD DATE 10/5/82 DATE COMPLETED 12/15/82

ELEV: GR 935' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 90' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William P. Martindale, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

State Geological Survey
WICHITA BRANCH

OPERATOR Goldale Investment LEASE FeslerACO-1 WELL HISTORY (E)
SEC. 17 TWP. 35S RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clear to frosted, medium to coarse grained, equigranular, very clean, excellent porosity, water sand, no shows	800	965	Little Salt Sand	
Limestone bed	965	967		
Black Shale	967	968		
Lt. gray to gray shale, non-calcareous, gray to dark gray shale at base	968	1051		
White, buff to brown, fine crystalline tite, no show	1052	1055	Iola Limestone	
Clear, white to frosted, fine to very fine grained, shaley, poor to fair porosity, calcareous, no shows	1055	1150	Big Salt Sand	
Gray to dark grayshale, slightly calcareous	1150	1225		
White to lt. gray, fine to very fine-grained, tite, shaley, poor porosity faint show from 1227-1231'.	1227	1262	Redd Sand	
Core Point: Interval from 1231-1249', total of 4' recovered, interbedded shales and sands, shaley at base, faint odor, fair fluorescence, no bleeding oil total length of core. Sandstone, white to light gray, fine to very fine-grained, poor to fair porosity, slightly shaley, good bright fluorescence, trace free oil when "cut", faint odor from 1231-1249' (reamed core hole); Sandstone as above same show as above from 1249-1255'; sandstone as above, decreasing show from 1255-1262'.				
Gray Shale	1262	1378		
Dark Gray to black shale, calcareous, limestone bed between 1396-1397	1378	1408		
Cream, buff to grayish brown, medium to fine crystalline, no shows, shaley between 1412-1418'.	1408	1430		
Gray shale	1430	1432		
Continued on page 2				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8"	7"	9½#	90'	Cement to Surface		
Production	6¼"	4½'	9½#	1554'	Cement to Surface/50	sacks	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	48 caliber	1430-1450'
Size	Setting depth	Packer set at			
2 3/8"	1430'	No Packer			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Goldale Investment Corp. LEASE NAME Fesler

SEC. 17 TWP. 35S RGE. 10

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Light Gray, Fine-grained, fair porosity slightly shaley, scattered bright fluorescence, faint odor, no staining, trace free oil when cut from 1432-1435' CORE POINT: Interval from 1435-1453' (total recovery), fine grained sand, clean to very slightly shaley, fair to good porosity, good odor, good fluorescence, fair to good bleeding oil, show of oil on pit from 1435-1453' (total length of core). Sandstone, light gray, fine-grained, fair porosity, good odor, good to excellent fluorescence, trace to some free oil when washed, good show when cut with acid, no staining, possible water sand from 1453-1457'; sandstone as above, decreasing show from 1457-1465'; sandstone as above, slightly shaley to shaley, no show 1465-1476'	1432	1476	Wayside Sand	
Gray to light gray shale, calcareous.	1476	1513		
White, buff to brown, fine to medium crystalline, very tight, no shows, shaley between 1523-1545'	1513	1565	Altamont Lime	
Light gray shale, slightly calcareous.	1565	1575	Weiser Sand Zone	
driller's total depth	1575'			

State of Kansas
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 Gallons - 12% HCL 3% HF		1430-1450'	
40,000 # Sand (20-40)			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Dec. 24, 1982	Pumping		
Estimated Production - I.P.	Oil	Gas	Water
	20 bbls.	- 0 - MCF	% 60 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
		CFPB	