P:

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7638 EXPIRATION DATE 6-30-yearly

OPERATOR Mark W. McCann API NO. 019-24-489

ADDRESS 308 W. Walnut COUNTY Chautauqua

Sedan, Kansas FIELD Sedan-Peru

** CONTACT PERSON Mark W. McCann PROD. FORMATION Wayside

PHONE 316-725-5724 ____ Indicate if new pay.

PURCHASER Eureka Crude Purshasing LEASE McLean

ADDRESS P.O.Box 793 WELL NO. 1

Eureka, Kansas 67045 WELL LOCATION NE NW NW

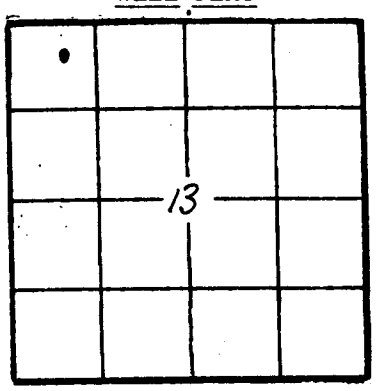
DRILLING CONTRACTOR Darnall Drilling 495 Ft. from North Line and

ADDRESS P.O. Box 287 825 Ft. from West Line of

Chautauqua, Kansas 67334 the NW (Qtr.) SEC 13 TWP 35S RGE 11 (E) XW

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 1240 ft. PBTD 1223 ft.

SPUD DATE 2-4-84 DATE COMPLETED 2-25-84

ELEV: GR ____ DF ____ KB ____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 42 ft. DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark W. McCann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P;

ACO-1 Well History

(E)

Side TWO
OPERATOR Mark W. McCann LEASE NAME McLEan SEC 13 TWP 35S RGE 11 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
sand rock	0-	9		
clay	9-	45		
sand rock	45-	60		
shale	60-	165		
sandy rock	165-	232		
sand	232-	354		
sandy shale	354-	423		
shale	423-	493		
sand	493-	566		
sandy shale	566-	618		
shale	618-	665		
sandy shale	665-	670		
lime	670-	682		
sandy shale	682-	695		
sand	695-	738		
sandy shale	738-	743		
sand	743-	776		
sandy shale	776-	818		
sand	818-	921		
sandy shale	921-	1001		
lime	1001-	1005		
sandy shale	1005-	1008		
sand-light odor	1008-	1013		
sandy shale	1013-	1033		
shale	1033-	1132		
lime	1132-	1135		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe	10"	7"	17lbs	42'	portland	circulated to surface	
casing	6 1/4"	4 1/2"	10.5	1323	portland	"	"

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DML Jets	1164-1170

TUBING RECORD		
Size	Setting depth	Packer set at
2 9		

JUN 1984

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Mark McCann LEASE NAME McLean WELL NO. 1

SEC 13 TWP 35S RGE 11 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	1135	1141		
lime	1141	1146		
shale	1146	1150		
lime	1150	1167		
sand-good odor	1167	1174		
lime	1174	1176		
sandy shale	1176	1234		
lime	1234	1240		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
11,000 sand fracture	1164-1170

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-2-84	pumping	35-36

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	1 bbls.	no MCF	90 % bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 1164-1170

State Geological Survey
WICHITA BRANCH