

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

10/81
Gnd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Allen Energy Corporation

API NO. 019-23,073

ADDRESS 2601 Northwest Expressway
1100 Oil Center West
Oklahoma City, Oklahoma 73112

COUNTY Chautauqua

FIELD _____

**CONTACT PERSON D. Tunnickliff/J. Harrison
PHONE 405-840-3551

PROD. FORMATION Permian

PURCHASER Koch Oil Company

LEASE Steen Lister

ADDRESS P.O. Box 2239

WELL NO. Lister #1

Wichita, Kansas 67201

WELL LOCATION SW/4

DRILLING Warbonnet Drilling Partners

220 Ft. S from North Line and

CONTRACTOR

200 Ft. W from East Line of

ADDRESS 2601 Northwest Expressway

the SW/4 SEC. 13 TWP. 35 RGE. 11 E

Oklahoma City, Oklahoma

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS _____

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 1125' PBTD _____

SPUD DATE 10-81 DATE COMPLETED 10-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~WALK~~) (ROTARY) (~~AX~~) TOOLS

RELEASED
OCT 1982
Date: _____
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 175 DV Tool Used? None

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

Dick Tunnickliff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~KCC~~) (~~OF~~) Allen Energy Corporation

OPERATOR OF THE Steen Lister LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF April, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
APR 1982

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	34		
R Gravel	34	36		
Shale	36	75		
Lime	75	77		
Shale and Shell	77	504		
Lime	504	512		
Sandy Shale	512	550		
Sand	550	560		
Sandy Shale	560	630		
Lime	630	640		
Shale	640	800		
Coal	800	802		
Shale	802	850		
Sand	850	870		
Shale	870	940		
Lime	940	950		
Sand	950	1000		
Shale	1000	1090		
Sandy Lime	1090	1130		
Lime	1130	1148		
Sand	1148	1150		
Sandy Shale	1150	1214		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	7	17	175	Portland	20	
Production	6 1/4	4.5	10.5	1214	Portland	60	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			10 in 4 Ft.	10 DML JETS	1134-38
Size	Setting depth	Packer set at			
2 3/8	1210	-----			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
CLAY	0	54				13-35-11E		
CLAY	34	36				#1 Lister		
CLAY	26	25						
CLAY	75	77						
SHALE/Shell	77	78						
LIME	540							
LIME	584	512						
SAND/SHALE	512	550						
SAND	550	560						
SANDY SAND	560	630						
LIME	630	640						
SHALE	640	820						
COAL	820	822						
SHALE	822	850						
SAND	850	870						
SHALE	870	940						
LIME	940	1050						
SHALE	1050	1090						
SAND/SHALE	1090	1130						
LIME	1130	1190						
SAND	1190	1150						
SANDY SHALE	1150	1214						

BEST COPY AVAILABLE

7" Surface 175' (cemented)

4 1/2 10.5 Casing 121'

ACID FRACTURE, FLOT, CEMENT, FOAM, ETC. RECORD

Amount and kind of material used				Depth interval treated	
500 sx 12-30				1134-38	
1000 sx 10-20					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-1-82		Pumping		30	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		3 bbls.	----- MCF	10 %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
Vented					

NOTARY DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF April, 1982.

(S) W. R. Lusk
Patricia Schuerhoff
NOTARY PUBLIC

MY COMMISSION EXPIRES: DECEMBER 15, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.