

State Geological Survey
WICHITA BRANCH

*AFFIDAVIT AND COMPLETION FORM

ACO-1

T.35 R.116 Sec. 11
KGS/DML

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed: oil, gas, dry, SWD, OWWO, injection. Please type in information as it applies to your well. Applications must be filed for dual completion, commingling, salt water disposal and injection. Please attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)

OPERATOR Freeman Oil Company

API NO. 15-019-23 197

ADDRESS Box 26

COUNTY Chautauqua

Sedan, Kansas

FIELD Peru

PURCHASER CRA

LEASE Andrew Wesler

ADDRESS Kansas City, Mo.

WELL NO. 14

WELL LOCATION NE SW NE

CONTRACTOR Walter Darnall Drilling

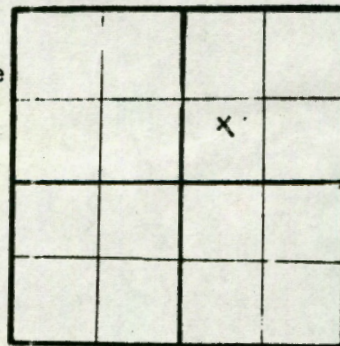
222 Ft. from South Line and

ADDRESS Chautauqua, Kansas

600 Ft. from East Line of

the 11 SEC. 35 TWP 11 RGE. E

TOTAL DEPTH 1230 PBD



WELL
PLAT

JO DATE Oct. 14 DATE COMPLETED Cemented Pipe

Oct. 16

ELEV: GR DF KB

(Quarter)
or (Full)
Section.
Please
indicate.

DRILLED WITH (CABLE) (ROTARY) TOLLS.

Name of lowest fresh water producing stratum

Chautauqua Springs Depth 47'

Estimated height of cement behind pipe. 608'

KGS ✓

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7"	22	200'	Portland	103	None
Production	6 1/4	4 1/2	9.5	1226	Portland	50	Premium Gel

500'

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		60	2	3 1/2" DML Jets	1142--1147 1151--1170

TUBING RECORD

Size	Setting depth	Packer set at
2" tubing	1218	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15" 300 Bbls Water, 100 Gal. acid, 200 sx sand, 10 gal clay	1142-1147 1151--1170

Seaman Oil Co.
Presler Lease
Well # 14

Larnall Drilling - Contractor

October 1981

Formation	Depth
Soil	0-3
Clay	3-11
Shale	11-19
Sand rock	19-26
Shale	26-201
Sandy shale	201-226
Sand	226-237
Shale	237-269
Sandy shale	269-459
Sand	459-466
Sandy shale	466-607
Shale	607-645
Sandy shale	645-664
Lime	664-672
Sandy shale	672-760
Shale	760-779
Sandy shale	779-810
Sand	810-860
Sandy shale	860-971
Lime	971-975
Black shale	975-981
Sandy shale	981-1017
Sand	1017-1029
Sandy shale	1029-1051
Shale	1051-1087
Black shale	1087-1098
Lime	1098-1131
Sandy shale	1131-1149
Sand with good odor	1149-1155
Sandy shale	1155-1169
Sand with good odor	1169-1181
Shale	1181-1189
Lime	1189-1220
Shale	1220-1230 T.D.

← CBM?

← CBM?

Set 1226 ft of 4½" pipe
Cemented with 50 sacks

RECEIVED
STATE CORPORATION COMMISSION

DEC 31 1981

CONSERVATION DIVISION
Wichita, Kansas