

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request, if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6748 EXPIRATION DATE 6-30-83

OPERATOR DEAN R STRICKLAND API NO. 125 25 686

ADDRESS RR 1 CANEY KANSAS COUNTY MONTGOMERY

FIELD _____

** CONTACT PERSON DEAN STRICKLAND PROD. FORMATION BARTISVILLE
PHONE 316 879 5400-2469

PURCHASER KOCH OIL CO. LEASE HARRIS

ADDRESS PO BOX 2256 WELL NO. 4

WICHITA KS. 67201 WELL LOCATION _____

DRILLING FRED JONES DRILLING CO 340 Ft. from EAST Line and

CONTRACTOR RR 1 WOODLAND VIEW ACRE 430 Ft. from NORTH Line of

ADDRESS INDEPENDENCE KS 67301 the (Qtr.) SEC 4 TWP 3 RGE 14 (E) (W)

PLUGGING CONTRACTOR N/A WELL PLAT _____ (Office Use Only)
ADDRESS State Geological Survey KCC _____
WICHITA BRANCH KGS _____

TOTAL DEPTH 1340 PBTD 1330

SPUD DATE 11-22-82 DATE COMPLETED 12-15-82

ELEV: GR 9RD LEV DF 9RD LEV KB 9RD LEV

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 91 FT DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

DEAN R STRICKLAND, being of lawful age, hereby certifies

in the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

OPERATOR DEAN STRICKLAND LEASE HARRISSEC. 4 TWP. 35 RGE 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
TOP SOIL	0	13		
LIME	13	14		
SHALE	14	15		
LIME	15	16		
SHALE	16	18		
LIME	18	20		
SHALE	20	21		
LIME	21	31		
SAND	31	42		
RED BED	42	44		
SAND	44	76		
LIME	76	78		
SHALE	78	131		
LIME	131	140		
SHALE	140	239		
LIME	239	241		
SDY SHALE	241	287		
SDY LIME	287	341		
SAND	341	351		
SHALE	351	488		
LIME	488	490		
SHALE SDY	490	510		
SHALE	510	571		
LIME	571	582		
SDY SHALE	582	576		
LIME	576	600		
SDY SHALE	600	602		
LIME	602	610		
SHALE	610	697		
LIME	697	728		
SAND	728	740		
SDY SHALE	740	820		
LIME	820	845		
COAL	845	850		
SAND	850	864		
SDY SHALE	864	958		
COAL LIME	958	982		
COAL	982	989		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 1/4	6 1/4		90	COMMON	41	NONE
PRODUCTION	6	4 1/2	9 1/2	1324	COMMON	145	3 SACKS FRO GEL 1 SACK FROSEAL 1 SACK CAL. CLOR

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	1312		2 SHOTS/FOOT		

4-35-14

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR DEAN STRICKLAND LEASE NAME HARRIS #4 SEC. 4 TWP. 35 RGE. 14 (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	789	1013		
SHALE	1013	1018		
LIME	1018	1035		
SDY SHALE	1035	1062		
LIME	1062	1066		
COAL	1066	1067		
SDY SHALE	1067	1175		
SAND	1175	1178		
COAL	1178	1201		
SANDY SHALE	1201	1267		
SAND	1267	1275		
SDY SHALE	1275	1340		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 gal 15% ACID		1274-1288	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
12-15-82	PUMPING		
Estimated Production -I.P.	Oil	Gas	Water
EST 15.30	bbls.	+	%
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio	CFPB
VENTED	28-1274-1288		

RECEIVED
STATE