

2-358-147
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-29,802

County Montgomery

- C - N/2 - NW Sec. 2 Twp. 35S Rge. 14 E W

660 Feet from N (circle one) Line of Section

1320 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, W or SW (circle one)

Lease Name Reitz Well # ABS-1

Field Name Jefferson-Sycamore

Producing Formation None

Elevation: Ground 864' KB _____

Total Depth 1585 PBTD --

Amount of Surface Pipe Set and Cemented at 20'6" Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1581 w/ 169 sx cmt.

Drilling Fluid Management Plan ALT 2 8/4 4-29-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30291

Name: Hunter Oil Co.

Address 5430 Flint Ridge Rd.

City/State/Zip Kansas City, MO 64151

Purchaser: _____

Operator Contact Person: James D. Cline

Phone (816) 741-0838

Contractor: Name: McPherson Drilling Co.

License: 5495

Onsite Geologist: _____

Designate Type of Completion

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

8/20/93

8/27/93

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Consulting Geologist Date 1/29/96

Subscribed and sworn to before me this 29th day of January, 19 96.

Notary Public [Signature] KANSAS CORPORATION COMMISSION

Date Commission Expires May 20, 1998

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)



JAN 30 1996

CONSERVATION DIVISION
WICHITA, KANSAS

2443

SIDE TWO

Operator Name Hunter Oil Co. Lease Name Reitz Well # ABS-1
Sec. 2 Twp. 35S Rge. 14 East West
County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: None

Log		Formation (Top), Depth and Datums		Sample
Name	Top	Datum		
Top Soil	0- 5	Lime	421-431	Sdy Sh 891- 983
Shale	5- 12	Grey SD	431-448	Oswego 983-1018
Lime	12- 15	BLK Sh.	448-620	CoaleSH1018-1024
Shale	15-157	Lime BRK	620-653	Oswego1024-1051
Sand HFW	157-171	Shale	653-721	MlkySh1051-1055
Shale	171-202	Lime	721-774	Oswego1055-1071
Sand H ² O	202-249	Shale	774-857	Shale 1071-1344
BLK Shale	249-303	Pawnee LM	857-883	Wh.SD 1344-1360
Lime	303-311	Break	883-839	BLKSH 1360-79
Shale	311-421	Lime	839-891	R.Coal1479-1483
				Shale 1483-1533
				Chat 1533-1549
				Lime 1549-1585

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	17#	20'6"	Portland	5	
Production	6 1/4"	4 1/2"	10#	1581'		169	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____