

Operator Name GENE NUNNELEY Lease Name..... Dyer Well #..... 10

Sec..... 14 Twp..... 8 Rge..... 35 ☒ East
☐ West County..... MONTGOMERY

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

CORE #1

1388 1405

Recovered 17'

see attached Drillers logs

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9"	7"			Portland	20	NA
Production	6 1/2"	4 1/2"	10 1/2 lbs	1441	Service	Company	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	see attached papers	600 lbs	
		170 barrel gal. salt water	
		1388-1405	

TUBING RECORD

1390	Size 23/8"	Set At	Packer at No	Liner Run ☐ Yes ☒ No
Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....		
1/13/89				
Estimated Production Per 24 Hours	Oil 1/2 Bbls	Gas None MCF	Water 1 Bbls	Gas-Oil Ratio NA CFPB 35 Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled