

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP MID CONTINENT LLC
Address 1: 15 WEST 6TH ST SUITE 1100
Address 2: _____
City: TULSA State: OK Zip: 74119 + _____
Contact Person: VICKIE HARTER@CEPLLC.COM
Phone: (918) 877-2923
CONTRACTOR: License # 5675
Name: MCPHERSON DRILLING
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1-31-07	2-6-07	3-9-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31288-00-00

Spot Description: _____

SE NW SE SE Sec. 6 Twp. 35 S. R. 15 East West
710 Feet from North / South Line of Section
800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: MONTGOMERY

Lease Name: RAMON W WHITE Well #: 1-6

Field Name: TYRO

Producing Formation: RIVERTON, ROWE

Elevation: Ground: 906 Kelly Bushing: _____

Total Depth: 1498 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1493

feet depth to: SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gerald F. Reiger
Title: V.P. OPERATIONS Date: 2-7-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III

Approved by: DG

RECEIVED
FEB 25 2011

KCC WICHITA

Date: 3/2/11

Operator Name: CEP MID CONTINENT LLC Lease Name: RAMON W WHITE Well #: 1-6
 Sec. 6 Twp. 35 S. R. 15 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: COMP DENSITY, NEUTRON, DUAL IND., GR, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>RIVERTON</td> <td>1447</td> <td>541</td> </tr> <tr> <td>ROWE</td> <td>1387</td> <td>481</td> </tr> <tr> <td>BARTLESVILLE</td> <td>1267</td> <td>180</td> </tr> </table>	Name	Top	Datum	RIVERTON	1447	541	ROWE	1387	481	BARTLESVILLE	1267	180
Name	Top	Datum											
RIVERTON	1447	541											
ROWE	1387	481											
BARTLESVILLE	1267	180											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8"	20#	21	PORTLAND	4	PORTLAND
PROD. CASING	6 3/4"	4.5"	10.5	1492	CLASS A	170	120# PHENOSEAL, 1% GILSONITE, SALT, PREM GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1446-48, 1386.5-88	9500#30/50, 1300#20/40, 2000#12/20	1446-48
		594 BBL 10# 1% KCL, 700 GAL, 15% HCL	1386.5-88
		COMBINED	

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>1461</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED <u>1446-48</u> <u>1386.5-88</u> FEB 25 2011
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09121
 LOCATION Bartholomew
 FOREMAN Tracy Williams

FILE
 Brower

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	2620	White 1-6	6	35S	15E	ME
CUSTOMER Energy Quest (KS Production)			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			407	John W		
STATE			417 T36	Luke		
ZIP CODE			412 T01	Chad		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1498 CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1493 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.81 DISPLACEMENT PSI 500 MIX PSI _____ RATE 5

REMARKS: Washed down 10' of last joint & set on clamp. Used 4 sks of gel while washing casing down. Broke circulation & ran 120 sks of cement with 10# gilsonite 8% salt, 2% gel, & 6# phenol. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in.

Circulated 10 bbl of cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	29	MILEAGE		95.70
5402	1493	Footage		268.74
5407	9.35 Ton	Ton Mileage		298.27
5501C	2 trucks X 4.5 hrs	Transports		900.00
1104	15980#	Cement		4022.40
1107A	180#	Phenoseal		126.00
1110	1700#	Gilsonite		816.00
1111	400#	Granulated Salt		180.00
1118B	500#	Premium Gel		75.00
1123	8500 gal	City Water		108.80
4404	1	4 1/2" Rubber Plug		40.00

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5.3% KCC WICHITA SALES TAX
 ESTIMATED TOTAL 5944.17

AUTHORIZATION Louis Bate # 211833 TITLE _____ DATE _____

Rig Number: 4	S. 6 T. 35 R. 15E
API No. 15-125-21288	County: MG
Elev. 905	Location: SEMIN SE-SE

Operator: Energy Quest Management, LLC
Address: 15455 North Freeway, Suite 230 Houston, TX 77090
Well No: 1-6 Lease Name: Damon W. White
Footage Location: 710 ft. from the (N) (S) Line 800 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 1/31/07 Geologist:
Date Completed: 2/6/07 Total Depth: 1498'

Gas Tests:	
821'	Ø
951'	Ø
975'	Ø
1005'	2.76
1018'	2.76
1034'	Ø
1147'	Ø
1348'	4.84
1379'	4.84
1441'	2.76
651-57 silt sh	
1268-76 silt sh	
1281-1321 good sh	

Casing Record			Rig Time:
Surface	Production		1 1/2 hrs gas tests
Size Hole: 11"	8 5/8"		
Size Casing: 8 5/8"			
Weight: 20#	141#		A lot of H ₂ O @ 675'
Setting Depth: 21'			
Type Cement: Port	MCP		
Sacks: 4			Mac McPherson

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/c/all	0	12	shale	984	990	Miss lime	1458	1498	70
sandy sh	12	27	lime	990	1000				
shale	27	131	shale	1000	1004				
sandy lime (w/)	131	177	coal	1004	1005				
shale	177	219	shale	1005	1017				
lime	219	223	coal	1017	1018				
shale	223	522	shale	1018	1027				
sandy shale	522	535	lime	1027	1029				
lime	535	537	shale	1029	1033				
shale	537	552	coal	1033	1034				
lime	552	561	shale	1034	1146				
shale/sand	561	658	coal	1146	1147				
lime	622 622	651	shale	1147	1268				
oil sand	651	657	oil sand	1268	1276				
shale/sand	657	783	shale	1276	1281				
lime	783	807	oil sand	1281	1321				
shale	807	814	brkn sand	1321	1328				
coal	814	815	sandy shale	1328	1347				
shale	815	920	coal	1347	1348				
lime	920	948	shale	1348	1378				
shale	944	951	coal	1378	1379				
lime	951	968	shale	1379	1439				
shale	968	972	coal	1439	1441				
lime	972	984	shale	1441	1458				

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