

157  
4-35-156

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 125-28389-0001

County Montgomery

SE-SW-NE 4 Sec. 25 Twp. 35 Rge. 15 East West

2970 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Harding Well # 4

Field Name Tyro

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Operator: License # 3686

Name: Earl Padgett

Address: Rt. 2 Box 76

City/State/Zip: Sedan, Kansas 67361

Purchaser: Waco Pipeline Systems  
1901 New St., Independence, KS

Operator Contact Person: Everett Ballard  
Phone: (316) 725-3339

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 9-03-86

Name of Original Operator Collins Oil Co.

Original Well Name Collins-Travis No. 4

Date of Recompletion: \_\_\_\_\_

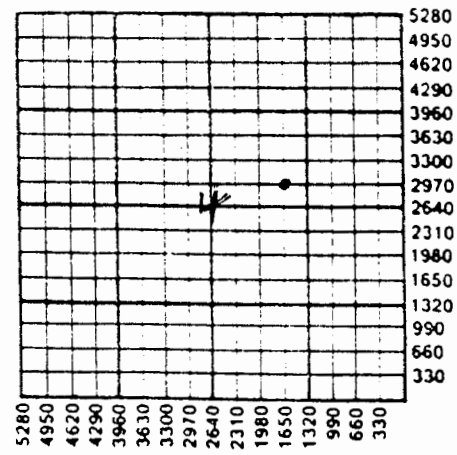
05-31-91 Commenced 06-14-91 Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 1220' PBTD  
 Conversion to Injection/Disposal

Is recompleted production: gas  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



RECEIVED  
AUG 15 1991  
DIVISION

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Padgett Title Operator Date 8-14-91

Subscribed and sworn to before me this 14th day of AUGUST 19 91

Notary Public Gary House Date Commission Expires 2-9-1994

GARY HOUSE  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 2-9-1994

028128-4

SIDE TWO

Operator Name Earl Padgett Lease Name Harding Well # 4

Sec. 4 Twp. 35 Rge. 15  East  West

County Montgomery

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name Earl Padgett Top 1174' Bottom 1182'  
16 PML  
1220' Cast Iron Bridge Plug

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	1174' to 1182'		Acid=200 gals.
			Fracture = 8,000 pounds

PBTD 1220' Plug Type 4 1/2" Cast Iron Bridge Plug

TUBING RECORD

Size 2" Upset Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N

Date of Resumed Production, Disposal or Injection Not tied into gas line yet

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_  
Gas 20,000 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)