

REMARKS Cored from 1215 to 1237 feet. Recovered 21-1/2 feet.

PERMEABILITY 0-0
MILLIDARCS

80 60 40 20 0

OIL SATURATION 0-----100
PERCENT PORE SPACE

SPLE. NO.	DEPTH FEET	PERM. MD.	POR- OSITY %	CORE SATURATION % PORE SPACE		REMARKS
				OIL	WATER	
	1206-13	--	--	--	--	Gas sand
	1213-15	--	--	--	--	Top oil sd drilled
1	1215-16	110.	20.4	33	33	Top core sand
	1216-18	--	--	--	--	Sd & shy sd
2	1218-19	109.	20.6	17	39	Sand
	1219-22	--	--	--	--	Sd & sdy sh
3	1222-23	47.	21.6	19	42	Sd & sdy sh
4	1223-24	317.	21.7	18	34	Sand
5	1224-25	69.	19.6	19	52	Sand BW
	1225-27	--	--	--	--	Sd & sdy sh
6	1227-28	204.	20.4	23	49	Sand BW
	1228-30	--	--	--	--	Sd & sdy sh
7	1230-31	216.	21.4	20	35	Sd BW
	1231-32	--	--	--	--	Sd & sdy sh
8	1232-33	79.	19.8	20	44	Sand BW
9	1233-34	233.	19.9	20	43	Sand BW
10	1234-35	81.	18.5	20	44	Sand BW
	1235-36	--	--	--	--	Sd & sdy sh
	1236-36.5	--	--	--	--	Sand
	1236.5-37	--	--	--	--	Core loss

POROSITY PERCENT

OIL SATURATION PERCENT PORE SPACE

SUMMARY										
SEC.	FORMATION	Depth, Feet		FEET OF SAND	AVG. PERM.	AVG. POR.	AVG. OIL SAT.	AVG. WATER SAT.	Flood Pot Residual Saturation	
		FROM	TO						OIL	WATER
<u>BARTLESVILLE SAND</u>										
1	Depleted oil	1215	1236.5	18.5**	147.	20.4	21	42	21	76

**Coring started & stopped in oil sand.