State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5514 EXPIRATION DATE 6 30 84

OPERATOR H & J Production Co Inc API NO. 125-26,340 26340

ADDRESS 4700 W. 50th Terrace Ste. 206 COUNTY Montgomery

Roeland Park, KS FIELD Caney

** CONTACT PERSON Harold E. Wachacke KC-KCC PROD. FORMATION Bartlesville

PHONE 913-722-5955

PURCHASER Farmers Industries (Co-op) LEASE Burt-Dunbar

ADDRESS _____ WELL NO. B-11

WELL LOCATION NE NW SW

DRILLING CONTRACTOR Eric A. Jones 2230 Ft. from North Line and

ADDRESS Box 846 1500 Ft. from West Line of

Independence, Kansas the ____ (Qtr.) SEC 10 TWP 35 S RGE 15 (E) (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC____
KGS ✓
SWD/REP____
PLG.____
NGPA____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 9-13-83 DATE COMPLETED 9-16-83

ELEV: GR 901 DF _____ KB 906

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 21 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold E. Wachacke, being of lawful age, hereby certifies that:

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR H + J LEASE Burt - Dowdal SEC. 10 TWP. 35 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. B-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
____ Check if samples sent to Geological	Survey			
Lime	550	576	Altamont	
Lime	702	720	Pawnee	
Lime	834	910	Oswego	
Sand	1160	1218	Bartlesville	
Total Depth				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% MCL	1184 - 1199
8,000 Pounds Frac Sand - 6,000 Gallons Gelled H_2O	1184 - 1199

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/20/83	Pumping	32

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	None MCF	80 % 10 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Vented

Perforations 1184 - 1199

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	7"	12	21'	Common	5	
Production	6 3/4"	4 1/2	9 1/2	1241	Bulk	120	5 Sacks 1.5 Sack

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	1190	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 1/2" Alum	1184 - 1199