

*And*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5514 EXPIRATION DATE 6-30-83

OPERATOR H & J Production Co. API NO. 15-125-25574

ADDRESS 4700 West 50th Terrace COUNTY Montgomery

Shawnee Mission, Kansas 66201 FIELD Tyro-Caney Oil Field

\*\* CONTACT PERSON H. E. Waeckerle PROD. FORMATION Bartlesville

PHONE 913-722-5955

PURCHASER C.R.A. LEASE Burt-Dunbar

ADDRESS P. O. Box 7305 WELL NO. 10

Kansas City, Missouri 64116 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Fred Jones Drilling Co. 1800 Ft. from West Line and

ADDRESS R. R. #1, Independence, Kansas 700 Ft. from North Line of (E)  
the N/2 of (E)  
SW/4 (Qtr.) SEC 10 TWP 35 RGE 15 (W)

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

*State Geological Survey  
WICHITA BRANCH*

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 1225 PBTD \_\_\_\_\_

SPUD DATE 10-15-82 DATE COMPLETED 10-18-82

ELEV: GR 859 DF 864 KB 865

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 70 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

H. E. WAECKERLE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR H & J Production Co. LEASE Burt-Dunbar SEC. 10 TWP. 35 RGE. 15 <sup>(U)</sup> ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay, Coal - Shale	0	105		
Lime - Shale	105	470		
Sand	470	492		
Sand - Shale-Lime	492	730		
Sand	730	785		
Sand-Shale-Lime	785	1150		
Sand	1150	1190		
Shale	1190	1225		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
100 gallons 15% Acid		1172-1180
600 lbs. Sand		1172-1180
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity <i>Pumping</i>
11-12-82		
Estimated Production -I.P.	Oil Est. 10 bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	

If additional space is needed use Page 2, Side 2

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-1/2"	7		70	Common	40	
Production	6-1/2"	4-1/2	9-1/2	1218	Common	130	5 sacks Gel 1 sack Flo Seal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		1172-1180
Size	Setting depth	Packer set at			
2"	1190				