



Operator Name H-W Production Lease Name BURF. DUN SEC 10 TWP. 3 RGE. 15  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Depth Feet	Effed. % Porosity	% Saturation Oil	% Saturation Water	Perm., Mill.
1178.4	16.8	39	49	22
1179.3	18.3	39	40	73
1180.5	21.5	39	44	288
1181.5	21.8	39	50	37
1182.5	20.3	33	62	99
1183.5	20.2	29	62	44
1184.5	18.7	32	47	8.3
1185.5	20.8	33	54	74
1186.5	20.5	36	57	97
1187.8	16.7	40	44	158
1188.5	18.7	34	43	53
1189.5	20.6	41	37	34
1190.8	18.5	35	39	37
1191.5	19.8	32	52	28
1192.5	17.3	38	40	18

Date of First Production 12-1-80 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>40</u> Bbls	<u>MCF</u>	<u>2</u> Bbls	<u>CFPB</u>	<u>31</u>

**METHOD OF COMPLETION**

Disposition of gas:  vented  sold  open hole  perforation  other (specify) \_\_\_\_\_

**PRODUCTION INTERVAL**

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<u>CASING SURFACE</u>	<u>5 7/8</u>	<u>4 1/2</u>	<u>21 5/8</u>	<u>1230</u> <u>200 FT.</u>	<u>PORTLAND</u>		<u>SERVICOL</u>

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>1178-86</u>	<u>150 Anibols 15% acid</u> <u>10,000 lbs Sand</u>	<u>1178.86</u>

**TUBING RECORD**

size 2 3/8 set at 1220 packer at \_\_\_\_\_

Liner Run  Yes  No