

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5514
Name H. & J. Production Co., Inc.
Address 5501 Foxridge Drive
City/State/Zip Mission, Kansas 66202

Purchaser CRA

Operator Contact Person Harold E. Waeckerle
Phone 913-722-5955

Contractor: License # 5989
Name Finney Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-18-85 6-20-85 7-15-85
Spud Date Date Reached TD Completion Date
1205'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 22.05 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1173 feet depth to Surface 150SX cmt

API NO. 15-125 27832
County Montgomery

NW SW NE Sec. 10 Twp. 35S Rge. 15 East West

2980 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

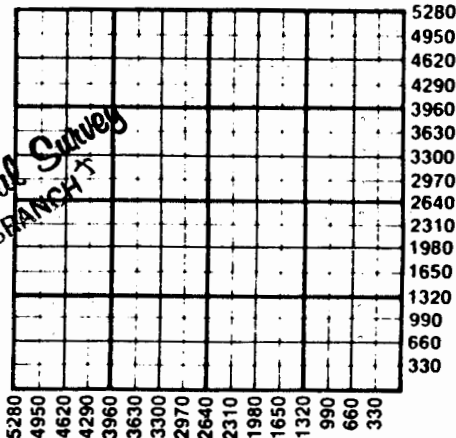
Lease Name Burt Dunbar Well # 4C

Field Name Tyro

Producing Formation Bartlesville

Elevation: Ground 900 KB 904

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # E8017

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name H & J Production Co. Inc. Lease Name Burt Dubar Well # 4C

Sec. 10 Twp. 35 Rge. 15 East West County Montgomery

Date of First Production 7-16-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil 3 Bbls	Gas MCF	Water 25 Bbls	Gas-Oil Ratio CFPB

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Depth Interval, Feet	Description	Name	Top	Bottom
1178.0-1188.2	Sandstone, brown	Wayside	490	505
1188.2-1190.3	Limestone, gray	Oswego	837	897
1190.3-1191.0	Sandstone, brown, slightly calcareous	Bartlesville	1178	1197
1191.0-1192.2	Sandstone, brown, with scattered carbonaceous partings			
1192.2-1196.0	Sandstone, brown			
1196.0-1197.0	Sandstone, brown, slightly calcareous			
1197.0-1197.3	Limestone, gray, shaly			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Perforation Dually Completed Commingled

1175-1197

000 2 0 00

Report all strings set-conductor, surface, intermediate, production

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	9-7/8	7"	21	21.4	Portland	10	3% cal
	4-1/2	6-1/4"	9.5	1173	Portland	150	Service company

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Open Hole	1173-1197	10,000 lbs. sand	

TUBING RECORD Size 2-3/8 Set At 1195 Packer at 1195 Liner Run Yes No