

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5566

EXPIRATION DATE 6/30/85

OPERATOR Martindale Enterprises, Inc. dba

API NO. 15-125-27,061

Argali Resources

ADDRESS 8222 Douglas - Suite 360

COUNTY Montgomery

Dallas, TX 75225

FIELD Tyro

\*\* CONTACT PERSON William P. Martindale

PROD. FORMATION Bartlesville Sand

PHONE 214/361-1680

PURCHASER Farmland Industries

LEASE Moonshine

ADDRESS P. O. Box 7305

WELL NO. 4

Kansas City, MO 64116

WELL LOCATION W/2 SW/4 NE/4

DRILLING B. R. Walker

1945 Ft. from North Line and

CONTRACTOR

ADDRESS Box 707

2015 Ft. from East Line of

Nowata, OK 74048

the NE (Qtr.) SEC 10 TWP 35S RGE 15 (W).

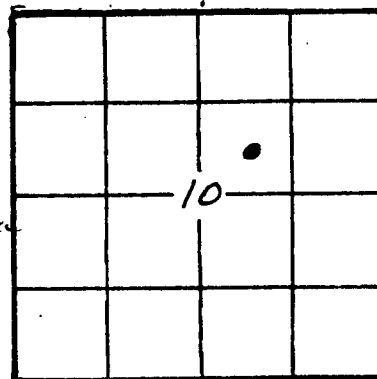
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1250

PBTD

PUD DATE 8/848-158 DATE COMPLETED 1/85 110-85

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, Other

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |         |                                                     |                          | Depth interval treated |               |
|----------------------------------------------------|---------|-----------------------------------------------------|--------------------------|------------------------|---------------|
| 800 gallons 12% HCL - 3% HF                        |         |                                                     |                          | 1130 - 1136            |               |
|                                                    |         |                                                     |                          | 1144 - 1150            |               |
|                                                    |         |                                                     |                          | 1162 - 1168            |               |
| 15,000 # 20 - 40 sand - cross-link Gel.Frac        |         |                                                     |                          |                        |               |
| Date of first production                           |         | Producing method (Flowing, pumping, gas lift, etc.) |                          | Gravity                |               |
| Estimated Production -I.P.                         | Oil     | Gas                                                 | Water                    | %                      | Gas-oil ratio |
|                                                    | 3 bbls. | 15 MCF                                              | 12 bbls.                 |                        | CFPS          |
| Disposition of gas (vented, used on lease or sold) |         |                                                     | Perforations 1130 - 1136 |                        |               |
| Gas Line will be run to nearby purchaser           |         |                                                     | 1144 - 1150              |                        |               |
|                                                    |         |                                                     | 1162 - 1168              |                        |               |

SIDE TWO

OPERATOR Argali ResourcesLEASE Moonshine

ACO-1 WELL HISTORY

SEC. 10 TWP. 35S RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Check if no Drill Stem Tests Run.     |      |        |      |       |
| Shale                                 | 0    | 75     |      |       |
| Sand (water)                          | 75   | 156    |      |       |
| Shale                                 | 156  | 188    |      |       |
| Lime                                  | 188  | 202    |      |       |
| Shale                                 | 202  | 430    |      |       |
| Lime                                  | 430  | 445    |      |       |
| Sand                                  | 445  | 470    |      |       |
| Shale                                 | 470  | 516    |      |       |
| Lime                                  | 516  | 555    |      |       |
| Shale                                 | 555  | 656    |      |       |
| Lime (oil)                            | 656  | 680    |      |       |
| Shale                                 | 680  | 705    |      |       |
| Sand                                  | 705  | 755    |      |       |
| Shale                                 | 755  | 803    |      |       |
| Lime                                  | 803  | 822    |      |       |
| Shale                                 | 822  | 832    |      |       |
| Lime                                  | 832  | 855    |      |       |
| Shale                                 | 855  | 862    |      |       |
| Lime                                  | 862  | 873    |      |       |
| Shale                                 | 873  | 905    |      |       |
| Lime                                  | 905  | 910    |      |       |
| Shale                                 | 910  | 1075   |      |       |
| Sand                                  | 1075 | 1080   |      |       |
| Shale                                 | 1080 | 1115   |      |       |
| Sand (oil)                            | 1115 | 1155   |      |       |
| Sand & Shale                          | 1155 | 1175   |      |       |
| Shale                                 | 1175 | 1230   |      |       |
| Sand (water)                          | 1230 | 1250   |      |       |

RECEIVED  
STATE CORPORATION COMMISSION

JAN 25 1985

CONSERVATION DIVISION  
Wichita, Kansas

FEB 13 1985

State Geologist Survey  
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 10"               | 7"                        | 23#            | 20'           | common      | 5     |                            |
| Production        | 6 7/16"           | 4.5"                      | 4000#          | 1250          | common      | 110   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type  | Depth interval |
|---------------|---------------|---------------|---------------|--------------|----------------|
| TUBING RECORD |               |               | 2 per foot    | .48 caliber  |                |
| Size          | Setting depth | Packer set at |               | (casing gun) |                |