

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5566

EXPIRATION DATE 6/30/85

OPERATOR Martindale Enterprises, Inc. dba.

API NO. 15-125-27,184

ADDRESS 8222 Douglas - Suite 360

COUNTY Montgomery

Dallas, TX 75225

FIELD Tyro

** CONTACT PERSON William P. Martindale

PROD. FORMATION Bartlesville Sand

PHONE 214/361-1680

PURCHASER Farmland Industries

LEASE Moonshine

ADDRESS P. O. Box 7305

WELL NO. 6

Kansas City, MO 64116

WELL LOCATION SW/4 SW/4 NE/4

DRILLING B. R. Walker

2395 Ft. from North Line and

CONTRACTOR

ADDRESS Box 707

1995 Ft. from East Line of

Nowata, OK 74048

the NE (Qtr.) SEC 10 TWP 35S RGE 15 (W).

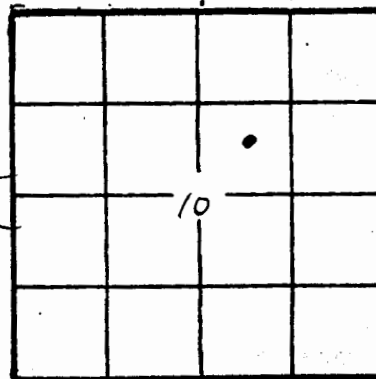
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1240

PBTB

POD DATE 10/84 10-1-84 DATE COMPLETED 1/85 1-10-85

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

POCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
800 gallons 12% HCL - 3% HF				1114 - 1120	
				1124 - 1136	
15,000 # 20-40 sand - cross-link Gel. Frac				1142 - 1148	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	2 bbls.	10 MCF		8 bbls.	CFFB
Disposition of gas (vented, used on lease or sold)			Perforations		
Gas Line will be run to nearby purchaser			1114 - 1120		
			1124 - 1136		
			(Name, 1142 - 1148		

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Argali Resources LEASE Moonshine SEC. 10 TWP. 35S RGE. 15EWELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	65		
Sand	65	130		
Shale	130	170		
Lime	170	178		
Shale	178	410		
Lime	410	420		
Sand	420	455		
Shale	455	495		
Lime	495	535		
Shale	535	635		
Lime (oil)	635	663		
Shale	663	700		
Sand	700	710		
Shale	720	779		
Lime	779	801		
Shale	801	809		
Lime	809	830		
Shale	830	839		
Lime	839	860		
Shale	860	1055		
Sandy Shale	1055	1094		
Sand	1094	1104		
Sand & Shale	1104	1125		
Sand (oil show)	1125	1180		
Sandy Shale	1180	1240		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	23#	20'	common	5	
Production	6 7/16"	4.5"	4000#	1240	common	110	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8 upset			2 per foot	.48 caliber	
				(casing gun)	