

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5566 EXPIRATION DATE 6/30/85

OPERATOR Martindale Enterprises, Inc. dba. Argali Resources API NO. 15-125-27186

ADDRESS 8222 Douglas - Suite 360 COUNTY Montgomery Dallas, TX 75225 FIELD Tyro

** CONTACT PERSON William P. Martindale PHONE 214/361-1680 PROD. FORMATION Bartlesville Sand

PURCHASER Farmland Industries LEASE Moonshine

ADDRESS P. O. Box 7305 WELL NO. 8 Kansas City, MO 64116

DRILLING B. R. Walker WELL LOCATION NW/4 NW/4 SE/4

CONTRACTOR CONTRACTOR ADDRESS Box 707 2845 Ft. from North Line and

Nowata, Ok 74048 1995 Ft. from East Line of

the NE (Qtr.) SEC 10 TWP 35S RGE 15 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 1250 PBSD

SPUD DATE 10/1/84 DATE COMPLETED 1/85-10-85

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, QW/O, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

800 gallons 12% HCL - 3% HF 1118 - 1136

15,000 # 20-40 sand - cross-link Gel. Frac.

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. 2 bbls. 15 MCF % 12 bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 1118-1136

Gas Line will be run to nearby purchaser

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	65		
Sand	65	130		
Shale	130	416		
Lime	416	420		
Shale	420	430		
Sand	430	467		
Shale	467	493		
Lime (oil)	493	531		
Shale	531	640		
Lime	640	660		
Shale	660	675		
Sandy Shale	675	682		
Sand	682	730		
Shale	730	776		
Lime	776	797		
Shale	797	1000		
Sandy Shale	1000	1028		
Shale	1028	1041		
Sand	1041	1046		
Sandy Shale	1046	1066		
Shale	1066	1091		
Sandy Shale	1091	1105		
Sand	1105	1141		
Sandy Shale	1141	1151		
Sand (oil)	1151	1160		
Sandy Shale	1160	1250		

RECEIVED
STATE CORPORATION COMMISSION

JAN 25 1985

CONSERVATION DIVISION
Wichita, Kansas

FEB 13 1985

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	10"	7"	23#	20'	common	5	
Production	6 7/16"	4.5"	4000#	1250'	common	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per foot	.48 caliber	
Size	Setting depth	Packer set at		(casing gun)	