

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5566
name Martindale Enterprises, Inc.
address 8222 Douglas #360
City/State/Zip Dallas, Texas 75225

Operator Contact Person Betty Dustin
Phone 918-273-3608

Contractor: license # 9341
name B. R. Walker Drilling

Well Geologist Don DeMoss
Phone 214-361-1680

PURCHASER Farmaland Industries, Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

8-27-84 8-28-84 12-19-84
Spud Date Date Reached TD Completion Date

1250
Total Depth PBD
1250

Amount of Surface Pipe Set and Cemented at 181 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 1250 w/ 125 SX cmt

API NO. 15-125-27,057



County Montgomery

W2 SW4 NE4 Sec. 10 Twp 35S Rge 15
(location)

3565 Ft North from Southeast Corner of Section

2245 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

South East Tyro Project

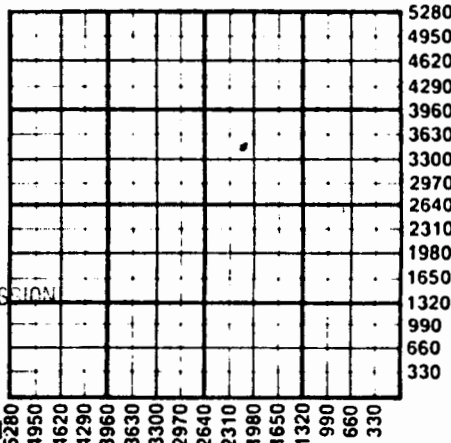
Lease Name Moonshine Well# W-1

Field Name Hoot Owl

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner an
(Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:

☐ Disposal
☒ Repressuring

Docket # E-23,082

TUBING RECORD

size 2 3/8" set at 1100' packer at 1100'

Liner Run ☐ Yes ☒ No

Date of First Production
SWI

Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

Disposition of gas: ☐ vented
☒ sold

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

1149-1153
1162-1168

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

shale 0-73
sand 73-181
shale 181-208
lime 208-220
shale 220-450
lime 450-470
sand 470-495
shale 495-534
lime 534-575
shale 575-675
lime 675-705
shale 705-730
sand 730-775
shale 775-802
lime 802-825
shale 825-830
lime 830-857
shale 857-865
lime 865-875
shale 875-893
lime 893-902
shale 902-1133
lime 1133-1134
sand 1134-1148
shale 1148-1150
sand &
shale 1150-1195
shale 1195-1210
sand 1210-1250

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	7"	23	181	common	20	
production	6 7/16"	4 1/2"	9 1/2	1250	common	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1149-1153		
2	1162-1168		
2	1178-1184		

Title Secretary Date 1/24-85

☐ KCC
☒ KGS

Distribution
☒ SWD/Rep
☐ Plug

☐ NGPA
☐ Other
(Specify)

Subscribed and sworn to before me this 4th day of Jan. 19 85

35 Rec...