

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

1150-1168

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		☐ Yes	☐ No
Samples Sent to Geological Survey		☐ Yes	☐ No
Cores Taken		☐ Yes	☐ No
shale	0-63	lime	845-867
sand	63-160	shale	867-874
shale	160-200	lime	874-886
lime	200-218	shale	886-918
shale	218-450	lime	918-921
lime	450-457	shale	921-1139
shale, sdy	457-475	sand &	
sand	475-480	shale	1139-1210
shale	480-530	shale	1210-1240
lime	530-567	sand	1240-1250
shale	567-675		
lime	675-698		
shale	698-745		
sand	745-775		
shale	775-811		
lime	811-834		
shale	834-845		

Formation Description
☐ Log ☐ Sample
 Name Top Bottom

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	10" 6 7/16"	7" 4 1/2"	23 9 1/2	163 1250	common common	17 125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	1150-1168						

Title **Secretary** Date **1-4-85**

Subscribed and sworn to before me this **4th** day of **Jan.** 19 **85**

Distribution
☐ KCC ☒ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

3.2 Rec