

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name		Top	Bottom
shale	0-35	shale	875-1020
sand	35-132	sdv shale	1020-1070
shale	132-170	shale	1070-1095
lime	170-182	sdv shale	1095-1105
shale	182-440	sand	1105-1180
sand	440-450	sdv shale	1180-1190
shale	450-499	sand	1190-1250
lime	499-515		
shale	515-655		
lime	655-670		
shale	670-780		
lime	780-805		
shale	805-815		
lime	815-840		
shale	840-849		
lime	849-875		

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	10" 6 7/16"	7" 4 1/2"	23 9 1/2	144 1250	common common	15 125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1126-1136		
2	1144-1152		

Title ... Secretary Date 1-4-85

Subscribed and sworn to before me this 4th day of Jan. 19 85

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other

35
Rec