

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
soil	0-2	shale	835-848
clay	2-4	lime	848-856
sandy shale	4-26	shale	856-970
sand	26-33	lime	970-973
sandy shale	33-36	shale	973-1060
sand	36-135	sand	1060-1064
shale	135-419	shale	1064-1095
lime	419-424	sandy shale	1095-1105
sand	424-466	sand	1105-1135
shale	466-499	lime	1135-1137
lime	499-535	sand	1137-1170
shale	535-636	sandy shale	1170-1250
lime	636-637		
shale	637-641		
lime	641-661		
shale	661-696		
sand	696-725		
sandy shale	725-735		
shale	735-774		
lime	774-804		
shale	804-810		
lime	810-835		

Formation Description
 Log Sample
 Name Top Bottom

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	7"	23	145'	common	15	
production	6 7/16"	4 1/2"	9 1/2	1250'	common	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1108-1114		
2	1128-1140		

Title Secretary Date 1-4-85

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 4th day of Jan. 19 85

35 Rec