

SIDE ONE

State Geological Survey  
WICHITA BRANCH

State Geological Survey  
WICHITA BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cabuda Oil Co., Inc.

ADDRESS P.O. Box 143

Niotaze, Kansas

\*\*CONTACT PERSON D.H. Daughenbaugh (Buck)

PHONE 316-673-9345

PURCHASER Sahara, Corp.

ADDRESS P.O. Box 1083

Independence, Kansas 67301

DRILLING Fred Jones Drlg. Co.

CONTRACTOR

ADDRESS Route # 1

Independence, Kansas 67301

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 502 PBT

SPUD DATE 12-22-82 DATE COMPLETED 12-24-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 22'

DV Tool Used Rotary  
STATE CORPORATION COMMISSION

AFFIDAVIT

APR 22 1983

STATE OF Kansas, COUNTY OF Chautauqua, D.H. Daughenbaugh, Conservation Division, Wichita, Kansas

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS V.P. (FOR)(OF) Cabuda Oil Co., Inc.

OPERATOR OF THE Rains LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February 19 83 AND THAT

API NO. 15-125-25,730

COUNTY Montgomery

FIELD Tyro

PROD. FORMATION Wayside

LEASE Rains

WELL NO. 3

WELL LOCATION SW 1/4 of SW 1/4 of Sec. 10

460 Ft. from S Line and

950 Ft. from W Line of

the SEC. 10 TWP. 35 RGE. 15 E

WELL PLAT

*			

KCC  
KGS  
(Office Use)

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well Log, Fracture data & Cement data attached.				10-35-15e

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
see data attached			### 464-476'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
		pumping		28
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7	some vented	% 50	
Disposition of gas (vented, used on lease or sold)			Perforations	CFPB
vented out of 4 1/2" casing			10	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD\* (New) or (###)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	6 1/2"	4 1/2"	9	502	Portland	70	Prem. Jel 4 sacks

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				

**TUBING RECORD**

Size	Setting depth	Packer set at		
2 3/8	480	none	1	E
			464/472 (6) holes	
			478/482 (4) holes	

**WELL LOG**

State KS Co. MC Sec.      T.      R.       
 Owner Cabud Oil Inc.  
 Office Address Box 143, Notata, KS  
 Lease Name Rains Well No. 3  
 Well Located      %      %      % No. of So. Line       
 And      ' East of West line of      % Section  
 Drill'g Strtd 12-21-1982 Drill'g Finished 12-22-1982  
 Date Completed      Initial Production       
 Contractor Fred Jones Drilling Company  
 Office Address R.R. #1, Independence, KS  
 Drilling Supervisor Fred Jones  
 Elevation (sea level) Derrick Floor      Ground       
 Type of Well (oil, gas, dry) Oil T. D. 510

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1.			4.		
2.			5.		
3.			6.		

**EXPLOSIVE RECORD, IF ANY**

From	To	No. of Shots	From	To	Size of Shot

**CASING RECORD**

Amount Set	Amount Pulled	Packer Record					
Size	Wt.	Thds.	Feet	Size	Length	Depth	Make
7 1/2			21				
4.5			503				

Liner Record: Amount      Kind      Top      Bottom     

**CEMENTING AND MUDDING**

Amount Set	Amount Gel.	Method of	Remarks
Foot	Cement	or Chemical	Cementing

Note: What method was used to protect sands if outer strings were pulled:     

Note: Were bottom hole plugs used?      Give details     

**TOOLS USED**

Rotary tools were used from      ft. to     . Cable tools were used from      ft. to      Type Rig     

**ACID OR FRACTURE TREATMENT**

Describe fully     

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents sand, whether      y, water, or      gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	32			
Coal	32	37			
Shale	37	79			
Sand	79	146			
Shale	146	150			
Sand	150	166			
Lime	166	177			
Shale	177	211			
Lime	211	226			
Sdy-Shale	226	251			
Shale	251	436			
Lime	436	438			
Shale	438	458			
Lime	458	465			
Oil Sand	465	470			
Lime	470	473			
Good Oil Sand	473	479			
Sdy-Shale	479	510			

State Geological Survey  
 Wichita Division

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 WICHITA DIVISION

APR 27 1983

CONSERVATION DIVISION

10-35-150