

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C # Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 7586 EXPIRATION DATE 6-30-84

OPERATOR Cabuda Oil Co., Inc. API NO. 15,125,26,073

ADDRESS P.O. Box 143 COUNTY Montgomery

Niotaze, Kansas 67355 FIELD Tyro

** CONTACT PERSON D.H. Daughenbaugh PROD. FORMATION Wayside
PHONE 316-673-9345

PURCHASER Square Deal Oil Co., Inc. LEASE Rains

ADDRESS P.O. Box 883 WELL NO. 4

Chanute, Kansas 66720 WELL LOCATION

DRILLING Fred Jones 522 Ft. from S Line and

CONTRACTOR Route # 1 655 Ft. from W Line of

ADDRESS Independence, Kansas 67301 the SW (Qtr.) SEC 10 TWP 35 RGE 15 (E)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 520' PBTD SWD/REP

SPUD DATE 6-3-83 DATE COMPLETED 6-5-83 PLG.

ELEV: GR DF KB NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118131.

*			

Amount of surface pipe set and cemented 21'5" DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas Gas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons 28% Acid	472' - 488'

Date of first production 6-16-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 32"

Estimated Production -I.P. Est. 9 bbls. Est. 100 MCF 30 % Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold) Vented Perforations 472' - 488'

SIDE TWO

OPERATOR Cabuda Oil Co., Inc

LEASE Rains

ACO-1 WELL HISTORY (E)
SEC.10 TWP.35 RGE.15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Top Soil	-0-	1		
Sandstone	1	3		
Clay	3	6		
Sand	6	15		
Shale	15	17		
Sand	17	40		
Coal	40	44		
Shale	44	76		
Sand	76	172		
Lime	172	183		
Shale	183	217		
Lime	217	227		
Shale	227	270		
Sdy-Shale	270	325		
Shale	325	380		
Lime	380	382		
Shale	382	442		
Lime	442	444		
Shale	444	458		
Lime	458	458		
Shale	458	463		
Lime	463	470		
Sand	470	490		
Sdy-Shale	490	520		
Core 471 to 491				

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	7"	19	21' 5"	Portland	10	2% Jell
Production	6 1/2"	4 1/2"	9 1/2	520'	Common	60	2 1/2% FloSeal 2 1/2% Premium

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		472' - 488'

TUBING RECORD

Size	Setting depth	Recher set at
2 3/8"	490'	