



SIDE TWO

Operator Name H & H Oil Well Service Lease Name Tuggle Well # 15

Sec. 10 Twp. 35S Rge. 15  East  West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Formation Description  <input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name                      Top                      Bottom</p> <p style="text-align: center; font-size: 1.2em;">See Attached Sheet</p>
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METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

1172-1180

<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	8 3/4" 6 1/4"	7" 4 5/8"	17 10 5/8	172 1209	common common	25 60	2% gel 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1172-1180			2000 lb. 10-20 sand 100 gal. acid 1000 lb. 12-20 sand		1172 to 1180	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2"		1170'		1170'			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

DRILLERS LOG TUGGLE #15

10-35-15<sup>e</sup>  
SW 1/2 NW

Overburden	0	1
Sandstone	1	11
Sand	11	22
Sandy Shale	22	30
Shale	30	46
Sandy Shale	46	54
Shale	54	73
Sandy Shale	73	84
Sand	84	88
Shale	88	91
Sand	91	147
Lime	147	148
Shale	148	190
Lime	190	194
Shale	194	210
Sandy Shale	210	232
Shale	232	236
Sandy Shale	236	248
Sand	248	253
Sandy Shale	253	278
Shale	278	440
Lime	440	443
Sandy Shale	443	447
Sand	447	485
Sandy Shale	485	504
Shale	504	519
Lime	519	560
Shale	560	593
Sandy Shale	593	605
Shale	605	666
Lime	666	689
Shale	689	715
Sandy Shale	715	720
Sand	720	758
Sandy Shale	758	766
Shale	766	805
Lime	805	828
Shale	828	838
Lime	838	859
Shale	859	866
Lime	866	881
Shale	881	894
Sand	894	897
Sandy Shale	897	912
Lime	912	917
Shale	917	953
Sandy Shale	953	962
Shale	962	1086
Sandy Shale	1086	1092
Shale	1092	1132
Sandy Shale	1132	1135
Sand	1135	1152
Sand & Shale	1152	1184
Shale	1184	1215

Oper: H+H Oil Well Service