

IMPORTANT
Kans. Geo. Survey request
samples on this well.

18-35-15E-X

KANSAS DRILLERS LOG

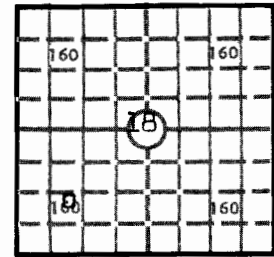
S. 18 T. 35 R. 15 E. WX

API No. 15 — Montg. — 15-125-20435
County Number

Loc. NE NW SW

County Montgomery

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator

Collins Oil Co.

Address

6740 E. 24th St., Tulsa, Okla. 74129

Well No.

#14

Lease Name

Mills

Footage Location

250 feet from (80) (S) line State line 975 feet from (XX) (W) line Sec

Principal Contractor

S & S

Geologist

L.E. Collins

Spud Date

5/19/72

Total Depth

1259

P.B.T.D.

1250

Date Completed

6/1/72

Oil Purchaser

CRA

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	7		22½	Portland	6	
Production	8 6/8	4½		1254	Portland	140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1214-1217 1238-1242

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 3500# sand- 550 gal acid	

INITIAL PRODUCTION

Date of first production 6/5/72	Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas show MCF	Water 30 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s) 1214-1217 1238-1242		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator COLLINS OIL COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 14 Lease Name Mills Oil

S 18 T 35 R 15 E W

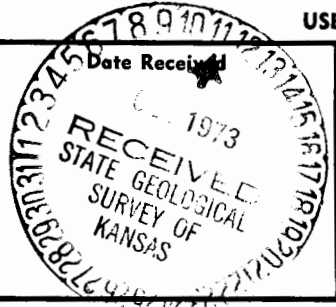
WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	15		
Sandy shale	15	32		
Sand	32	123		
Shale	123	190		
Sand	190	230		
Lime	230	247		
Shale	247	495		
Lime	495	511		
Shale	511	587		
Lime	587	638	Big lime	
Shale	638	721		
Lime	721	754		
Shale	754	869		
Lime	869	893	Oswego	
Shale	893	903		
Lime	903	928		
Shale	928	941		
Lime	941	956		
Shale	956	979		
Lime	979	985		
Shale	985	989		
Lime	989	994		
Shale	994	1200		
Sandy shale	1200	1210		
Sand	1210	1220	Bartleaville clay sand	
Shale	1220	1228		
Sand	1228	1255	TO Oil sand	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



R. E. Collins
Signature

Partner
Title

7/12/73
Date

KANSAS WELL COMPLETION REPORT

18-35-15E

API No. 15 - 125 - 20435

Sec. 18 T. 35 R. 15 E.

Year well reported 1972

Spot _____

County Mont.

Company Collins Oil Co.

Farm & Well No. 14 Mills

Contractor S & S Oil Co.

Please show location of well in section:

L
Kansas
OKla

Date drilling comm. May 15, 1972

Elev: Kelly Bushing _____

Date drilling comp. May 18, 1972

Derrick floor _____

Ground E840

Field name Ext of North Canary

Electric or other logs were run: Yes x No _____

Hole was completed as: Dry _____; Oil well Oil ;

Well was cored: Yes x No _____

Water-flood producer _____; Gas well _____;

Drill stem test run: Yes _____

Salt-water disposal _____; Other (name) _____.

No x

INITIAL POTENTIAL OR PRODUCTION:

FORMATION TOPS

Bbls oil/day 25, Bbls water/day 40,

List below:

Thou cu ft gas/day _____.

Oswego 870

Oil gravity 33 °API

Bartlesville sd 1201

Name of pay zone Bartlesville sand

Pay depth (bottom) 1246

Net pay thickness 19'

Name of rock formation at total depth Bartlesville sd

Total depth 1254

Company purchasing oil or gas: ORA

CASING _____

List: 8 1/2 - 22 1/2'
4 1/2 - 1253'

If OWWO*, give new footage drilled _____
* Old well drilled deeper

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.

