

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6787 EXPIRATION DATE 8406

OPERATOR COLLINS OIL COMPANY API NO. 15 125-26,450

ADDRESS 6740 E. 24th St. COUNTY Montgomery

Tulsa, Ok 74129 FIELD North Canary Ext.

** CONTACT PERSON L.E. Collins PROD. FORMATION Bartlesville

PHONE 918 835 2136 no Indicate if new pay.

PURCHASER Farmland Int. LEASE VINSON

ADDRESS P.O. Box 7305 WELL NO. 10C

Kansas City, Mo 64116 WELL LOCATION SW 1/4, SE 1/4, NW 1/4

DRILLING Earth Scientists LTD 2640 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 639 1870 Ft. from W Line of (E)

Coffeyville, Kansas the NW (Qtr.) SE 1/8 TWP 35S RGE 15

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		18	

KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 1340 PBT'D 1320

SPUD DATE 11/4/83 DATE COMPLETED 12/2/83

ELEV: GR 853 DF KB

DRILLED WITH (CABLE) (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18,002

Amount of surface pipe set and cemented 286 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000# 10/20 250 gal acid HCl	1270-1280

Date of first production 12/13/83 Producing method (Flowing, pumping, gas lift, etc.) pumping Gravity 34

Estimated Production-L.P. 2 bbls. Gas 0 MCF Water 80 % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

Information.

Pi

OPERATOR Collins OIL Co.

LEASE NAME VINSON

SEC 18 TWP 35

RGE 15 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10C

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Overburden & clay and shale	0	46		
Sand, water	45	96		
shaly sand, shale	96	121		
Sand	121	157		
Shale	157	163		
Sand	163	211		
Sandy lime, sand	211	261		
Shale	261	495		
Lime	495	499		
Shale	499	520		
Lime	520	527		
Sand	527	537		
Shale	537	592		
Lime	592	655	"Big"	
Sand & shale	655	743		
Lime	743	768		
Shale, black	768	800		
Sand, wet	800	839		
Shale	839	889		
Lime	889	913	Oswego 1	
Shale	913	920		
Lime	920	949	Oswego 2	
Shale	949	955		
Lime	955	969	Oswego 3	

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WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Water	8½	7	24	286	Pozmix	70	4% calcium
Production	6½	4½	9½	1340	Pozmix	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			3	3½ Alum	1270-1280

Size	Setting depth	Feeder set of
2 3/8	1260	-