

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6864 EXPIRATION DATE 6-30-83

OPERATOR H & H Production API NO. 15-125-25-734

ADDRESS Box 114 COUNTY Montgomery

So. Coffeyville, Okla. 74072 FIELD Tyro

** CONTACT PERSON J. E. Hallum PROD. FORMATION Bartlesville
PHONE 1-918-255-6157 Mississippi

PURCHASER Farmland Industries, Inc. LEASE Tuggle

ADDRESS Box 7305 WELL NO. 24

Kansas City, Mo. 64116 WELL LOCATION NW-SE-SW

DRILLING CONTRACTOR Lamamco Drilling 175 Ft. from North Line and

ADDRESS 820 N. Shawnee 740 Ft. from East Line of (E)
Dewey, Okla. 74029 the SW (Qtr.) SEC 3 TWP 35S RGE 15 (E).

PLUGGING CONTRACTOR H & H Oil Well Service, Inc. WELL PLAT

ADDRESS Box 114 (Office Use Only)

So. Coffeyville, Okla. 74072 KCC _____

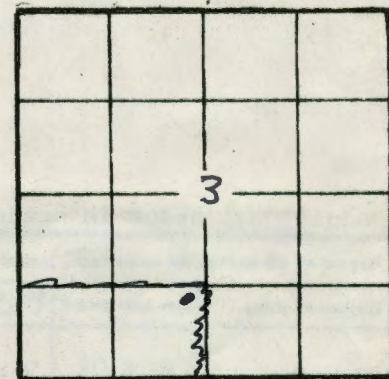
TOTAL DEPTH 1446 PBSD Dry KGS

SPUD DATE 12-27-82 DATE COMPLETED 2-15-83 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 160 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. E. Hallum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR H & H Production LEASE Tuggle SEC. 3 TWP. 35S RGE. 15 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	4	overburden	514	545	lime	995	1055	shale
4	13	sandstone	545	561	shale	1055	1065	sandy shale
13	39	sand	561	612	sand water	1065	1080	shale
39	78	sdv shale	612	671	sdv shale	1080	1088	sand
78	136	sand	671	695	lime pink	1088	1141	shale
136	138	lime	695	729	shale	1141	1165	shale
138	201	shale	729	735	sand	1165	1175	sandy shale
201	217	lime	735	770	sdv shale	1175	1200	sdv shale
217	225	sdv shale	770	804	b. shale	1200	1217	b. shale
225	234	sand no odor	804	858	lime	1217	1235	sandy shale
234	364	shale	858	868	shale	1235	1240	sand
364	417	sdv shale	868	886	lime	1240	1275	sdv shale
417	421	lime	886	895	shale	1275	1345	shale
421	435	shale	895	900	sand	1345	1350	chat
435	438	lime	900	910	sandshale	1350	1360	chat
438	440	sdv shale	910	958	shale	1360	1441	lime Miss.
440	444	lime	958	960	lime	1441	1445	shale
444	483	sand no odor	960	975	shale	1445	1446	lime
483	514	sdv shale	975	995	sand			

State Geological Survey
WICHITA BRANCH

Watered out @ 1446'

TD 1446

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8 5/8	7 O.D.	20	160	Type A	25	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD