

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 32776
Name: Peak Energy LLC
Address: Rt 1 Box 174
City/State/Zip: Independence, KS 67301
Purchaser: Sooner Trend Petroleum (STP)
Operator Contact Person: Randy Borum
Phone: (620) 515-0629 or 620-251-3858
Contractor: Name: Norman Micheal-620-432-1580
License: 33027

Wellsite Geologist: Jim Craig

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6-20-03 7-1-03 7-03-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30317-00-00

County: Montgomery

NW NE SW NR Sec. 3 Twp. 35 S. R. 17 ☒ East ☐ West

1490 feet from S (N) (circle one) Line of Section

1865 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Ida Keith Well #: 06

Field Name: Coffeyville, Cherryvale

Producing Formation: Mississippi Lime

Elevation: Ground: 802 Kelly Bushing: _____

Total Depth: 903 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 25 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 25 w/ 12 sx cmt.

Portland

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content Fresh ppm Fluid volume 80 bbls

Dewatering method used Air Dry-small pit

Location of fluid disposal if hauled offsite:

Operator Name: n/a

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Manager Date: 8-26-03

Subscribed and sworn to before me this 26 day of August

19 2003

Notary Public: Linda K. Boob

November 12 2003

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Peak Energy LLC Lease Name: Ida Keith Well #: 06
 Sec. 3 Twp. 35 S. R. 17 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: Gama Ray, Cement Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
pawnee lime	200 -	236 + 602
oswego lime	333 -	367 + 496
sand	600 -	610 -1202
sand	639 -	648 +163
mississippi lime	895 -	904 -93
TD	-	914 -93

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	8 3/4	7 5/8	17 lb	25	portland	12	
production	6 1/2	4 1/2	9.5	854	portland	100	portland

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	854-914	914

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
waiting on line (sales)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		25 mcf	0	

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Duality Comp. ☐ Commingled
☐ Other (Specify) _____