

33144
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5632Name: Kelly Oil Company, Inc.Address P.O. Box 357726 WillowCity/State/Zip South, CoffeyvillePurchaser: KOCH OK 74072Operator Contact Person: Sandy SchooleyPhone (918) 255-6280Contractor: Name: Mokat Drilling Co., IncLicense: 5831Wellsite Geologist: A.W. Karns

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____12/30/91 1/12/92 4/14/92Spud Date 12/30/91 Date Reached TD 1/12/92 Completion Date 4/14/92API NO. 15- 099-22959-0100County LabetteSW SW SE-SE Sec. 14 Twp. 35 Rge. 17 X E165 Feet from S/W (circle one) Line of Section1150 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Ella P. Benning Well # 1-HField Name CoffeyvilleProducing Formation PeruElevation: Ground 760 KB _____Total Depth 250' PBTD 250'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 167feet depth to 0 w/ 42 sx cat.Drilling Fluid Management Plan 6-19-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 5/22/92Subscribed and sworn to before me this 22nd day of May, 19 92.Notary Public [Signature]

SANDRA L. SCHOOLEY
NOTARY PUBLIC
STATE OF KANSAS
Commission Expires September 18, 1995

Appl. Exp. _____

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
<div style="text-align: center;"> RECEIVED STATE CORPORATION COMMISSION Distribution JUN 1 1992 (Specify) </div>	
<input checked="" type="checkbox"/> KCC	<input checked="" type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input checked="" type="checkbox"/> Other
CONSERVATION DIVISION Wichita, Kansas Form ACD-1 (7-91)	

33144

SIDE TWO

Operator Name Kelly Oil Company, Inc. Lease Name Ella P. Benning Well # 1-H☐ EastCounty LabetteSec. 14 Twp. 35 Rge. 17 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

Gamma Ray Neutron
Caliper☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Peru

200

+580 est

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8	22	20'	Bulk	5	none
Production	7½"	6½	18	167'	Bulk	42	none

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recar (Amount and Kind of Material Used)	Dep
	Open Hole 167-250	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	216'	none		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio TSTM	Gravity
	1	0	0		25

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

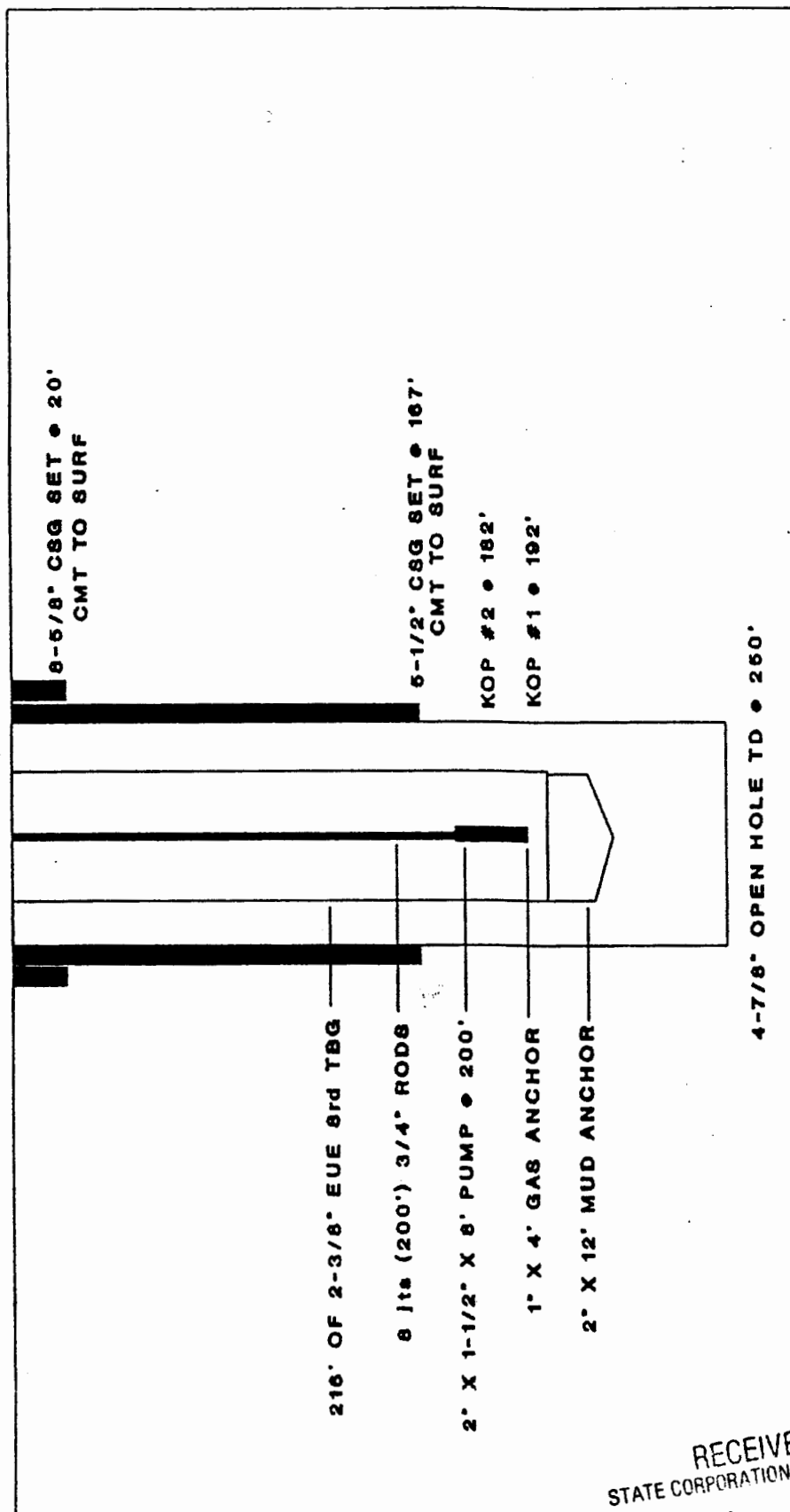
☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

200-218

ELLA P. BENNING #1-H CURRENT WELLBORE SCHEMATIC

DATUM GL



RECEIVED
STATE CORPORATION COMMISSION

JUN 1 1992

CONSERVATION DIVISION
Wichita, Kansas

COPY

14-35-17E