

33144  
 STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

## SIDE ONE

API NO. 15- 099-22959-0100

County LafayetteSW SW X E  
 5 1/2 5 1/2 SE SE Sec. 14 Twp. 35 Rge. 17 W

165 Feet from S/N (circle one) Line of Section

1150 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)Lease Name Ella P. Benning Well # 1-HField Name CoffeyvilleProducing Formation PeruElevation: Ground 760 KBTotal Depth 250' PBD 250'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes  No If yes, show depth set 167 FeetIf Alternate II completion, cement circulated from 167feet depth to 0 w/ 42 sx cmt.Drilling Fluid Management Plan 6-19-92  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

12/30/91 1/12/92 4/14/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature PresidentTitle President Date 5/22/92Subscribed and sworn to before me this 22nd day of May,  
1992.

Notary Public  
 SANDRA L. SCHOOLEY  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 Commission Expires September 18, 1995  
 Appl. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY	
F _____ Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/> Wireline Log Received	
C <input checked="" type="checkbox"/> Geologist Report Received	
RECEIVED	
STATE CORPORATION COMMISSION	
Distribution	
KCC	SWD/Rep
KGS	JUN 1 1992 Other (Specify)
CONSERVATION DIVISION	
Wichita, Kansas	

Operator Name Kelly Oil Company, Inc. Lease Name Ella P. Benning Well # 1-HSec. 14 Twp. 35 Rge. 17  East  WestCounty Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Peru</u> Top <u>200</u> Datum <u>+580 est</u>
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		
Gamma Ray Neutron Caliper		

CASTING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8	22	20'	Bulk	5	none
Production	7½"	6½	18	167'	Bulk	42	none

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Open Hole	167-250	none	
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	216'	none	

Date of First, Resumed Production, SWD or Inj.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
	1		0		0		TSTM	25

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

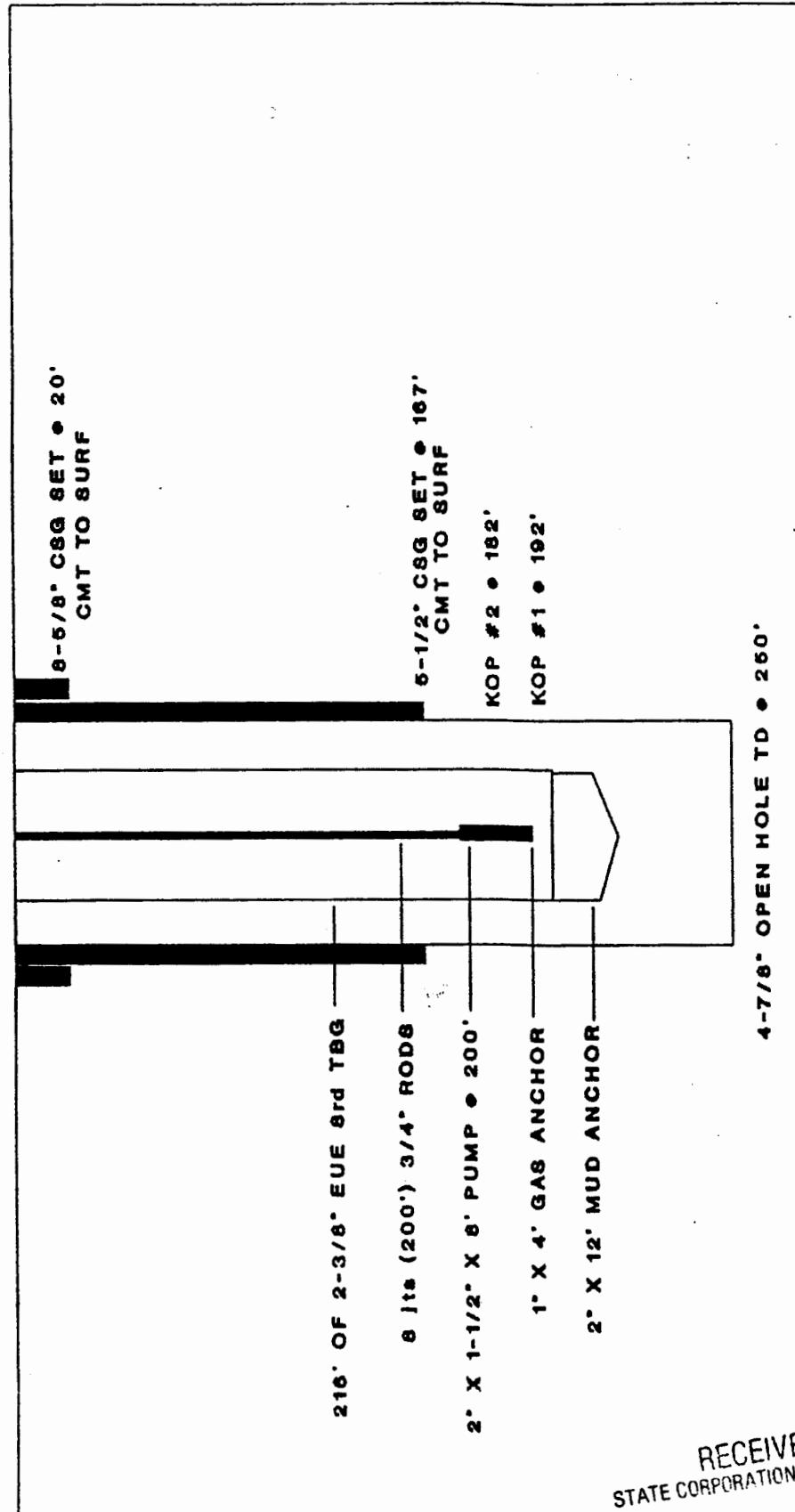
Production Interval 200-218

14-35-17E

COPY

ELLA P. BENNING #1-H  
CURRENT WELLBORE SCHEMATIC

DATUM GL



RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1992

CONSERVATION DIVISION  
Wichita, Kansas