Walter Yuras March 7, 2003

Jerry Cash STP Cherokee

OKC, OK 73118 Jerry:

casing to TD was made 2/21/03.

show persisted, slightly reduced, to TD. The Weir exhibits a slight Temp Log response

Completion Recommendation:

SWSWNE-Section 6-35S-18E

Edna Hollow Project Benning, R. #1-6

Labette County, OK

and the Summit exhibits a fair Temp Log show. Chip desorption indicates encouraging gas contents for all target intervals. I recommend that testing of the Riverton be deferred here pending additional test results on nearby wells. Testing of the Weir should take priority based on the amount of undeveloped acreage nearby.

The captioned well was drilled as a Weir development well on Edna Hollow Project on February 10, 2003; formation at TD 903' is Mississippian. A recommendation to set

This well tested shows of 40, 15, and 11 mcf from the Summit, Mulky, and Croweberg shales, respectively. A significant show of 117 mcf was tested after drilling the Weir Coal at 568'. No increase was noted after drilling 2.5' of Riverton at 842'. The Weir

RE.

Recommendation: Although the Weir is only 2 feet thick at this location, the gas show from this coal suggests better development nearby. Perm problems may be an issue here so close to Valeda and minimal treatment to start is recommended.

-Perforate: Weir Coal: 568-570'