

SM

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32380

Name: STP Cherokee, Inc.

Address: 5901 North Western, Suite 200

City/State/Zip: Oklahoma City, OK 73118

Purchaser: STP, Inc.

Operator Contact Person: Richard Marlin

Phone: (405) 840-9894

Contractor: Name: Well Refined Drilling, Inc.

License: 33072

Wellsite Geologist: Michael Ebers

Designate Type of Completion: **KCC WICHITA**

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>02/10/03</u>	<u>02/11/03</u>	<u>11/04/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23249-0000 Note: Footage Change

County: Labette

_____sw ne se Sec. 7 Twp. 35 S. R. 18 East West

2392 feet from (S) / N (circle one) Line of Section

1212 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Harrington Well #: 1-7

Field Name: Edna Hollow

Producing Formation: Riverton Coal

Elevation: Ground: 814 Kelly Bushing: n/a

Total Depth: 923 Plug Back Total Depth: 920

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 920 w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Operations Manager Date: December 16, 2003

Subscribed and sworn to before me this 16th day of December, 2003

Notary Public: Rebecca K. Williams

Date Commission Expires: July 6, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

V

29063

Side Two

Operator Name: STP Cherokee, Inc. Lease Name: Harrington Well #: 1-7
Sec. 7 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Temperature Log
Dual induction Log
CDL 25" Hi-Res Log
Compensated Density Neutron Log
Gamma Ray/Cement Bond Log

RECEIVED
DEC 18 2003
KCC WICHITA

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Summitt Shale	332	336
Mulky Shale	377	382
Iron Post Coal	408	410
Bevier Coal	440	441
Croweburg Coal	488	489.5
Weir Coal	585.5	588
Riverton Coal	860	863

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	23	Portland	5	
Production	6 3/4	4 1/2	9 1/2	920	Diacel	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	Perforate 860.5' - 863'	400 gals 15% HCL	860.5-863
4	Perforate 586' - 588'	400 gals 15% HCL	586-588

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	784'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/04/2003			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	17	35		

Disposition of Gas METHOD OF COMPLETION Production Interval **Riverton Coal @ 860'**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **Weir Coal @ 586'**
 (If vented, Submit ACO-18.) Other (Specify) _____