

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32380  
 Name: STP, Inc.  
 Address: 5901 North Western, Suite 200  
 City/State/Zip: Oklahoma City, OK 73118  
 Purchaser: STP, Inc.  
 Operator Contact Person: Richard Marlin  
 Phone: (405) 840-9894  
 Contractor: Name: Well Refined Drilling  
 License: 32871  
 Wellsite Geologist: Walter Yuras

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/28/02</u>	<u>02/05/02</u>	<u>Pending</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23198-0000  
 County: Labette  
SW - SE - NE Sec. 7 Twp. 35 S. R. 19  East  West  
2310 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Cole Well #: 1-7  
 Field Name: Edna  
 Producing Formation: Mississippi Chat  
 Elevation: Ground: 989 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 903 Plug Back Total Depth: 862  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to 862 w/ 97 sx cmt.

**Drilling Fluid Management Plan** Dec 11 2011 7:5:02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Operations Manager Date: 5/16/02  
 Subscribed and sworn to before me this 11th day of May,  
2002  
 Notary Public: Rebecca Williams  
 Date Commission Expires: July 6, 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: STP, Inc. Lease Name: Cole Well #: 1-7  
 Sec. 7 Twp. 35 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No	Iron Post	511	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Weir	556	
List All E. Logs Run:			Bartlesville	572	
			Mississippi	841	
Dual Induction Compensated Density/Neutron Gamma Ray Neutron					

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	21	Portland	4	
Production	6 3/4	4 1/2	9 1/2	862	Portland	97	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	847 ft - 848 ft 4 holes	250 gals 15% HCl + 128 BW	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	842		Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
WOPLC	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify) \_\_\_\_\_

Production Interval: Mississippi Chat

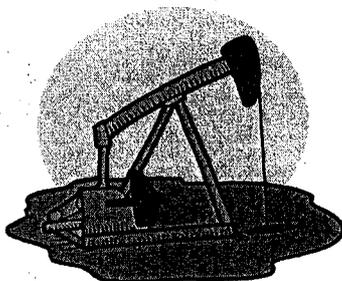
Dually Comp.  Commingled \_\_\_\_\_

Rig #:	One				
API No:	15-099-23198-0000				
Operator:	STP, Inc.				
Address:	914 NW 73rd Street				
	Oklahoma City, OK 73116				
Well No:	1-17	Lease Name:	Cole		
Footage Location:	2,310	feet from the	N	Line	
	990	feet from the	E	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871				
Spud Date:	28-Jan-02	Geologist:			
Date Completed:	05-Feb-02	Total Depth:	903		

S.7	T.35	R.19
Location:	SW SE NE	
County:	Labette	

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
263	6.0	0.375	8.740
283	8.0	0.375	10.100
303	8.0	0.375	10.100
323	11.0	0.375	11.900
2/4/02 343	1.0	0.375	3.560
383	6.0	0.375	8.740
423	8.0	0.375	10.100
463	8.0	0.375	10.100
523	25.0	0.500	31.300
563	7.0	0.750	37.400
603	12.0	0.750	49.300
643	16.0	0.750	56.800
763	5.0	1.250	98.100
823	6.0	1.250	107.000
843	27.0	1.250	228.500
863	27.0	1.250	228.500

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	21	
Type Cement:	Portland	
Sacks:	4	



Rig Time	Work Performed
	NOTE: Elevation 989'

Well Log

Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden		0	S Shale	368	374	Shale		560
Clay	2	6	Coal	374	375	Sand		572
Shale	6	29	Shale	375	379	S Shale		629
Sand	29	46	Sand	379	386	Sand		634
Shale	46	130	Shale	386	391	LA Sand		639
Lime	130	164	Lime	391	396	Sand		644
Shale	164	226	Shale	396	404	Water		650
Lime	226	266	Coal	404	405	Shale		736
Shale	266	270	Shale	405	414	Sand		738
Lime	270	300	Coal	414	416	Shale		741
Oil Show	272	276	Shale	416	446	Coal		741
Shale	300	308	Coal	446	448	Coal		795
Lime	308	313	Shale	448	474	Shale		795
Shale	313	324	Sand	474	487	Chat		796
Lime	324	333	Shale	487	511	Lime		841
Shale	333	364	Coal	511	512	Oil Oder		848
Coal	364	365	Shale	512	556	Total Depth		903
Shale	365	368	Coal	556	560			