

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32380
Name: STP, Inc.
Address: 5901 North Western, Suite 200
City/State/Zip: Oklahoma City, OK 73118
Purchaser: STP, Inc.
Operator Contact Person: Richard Marlin
Phone: (405) 840-9894
Contractor: Name: Well Refined Drilling Company
License: 32871
Wellsite Geologist: M.L. Ebers

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>12/09/2002</u>	<u>12/10/2002</u>	<u>01/14/2003</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 099-23237-0000

County: Labette

SW - SW - ne - Sec. 8 Twp. 35 S. R. 19 ☒ East ☐ West

2310 feet from S / (N) (circle one) Line of Section

2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: McKee Well #: 1-8

Field Name: Edna

Producing Formation: Cattleman Sand

Elevation: Ground: 992 Kelly Bushing: _____

Total Depth: 883 Plug Back Total Depth: 570

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 570

feet depth to surface w/ 65 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Filtering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin

Title: Operations Manager Date: 4/1/03

Subscribed and sworn to before me this 1st day of April

4/2003

Notary Public: Debecca K. Williams

Date Commission Expires: July 6, 2004

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: STP, Inc. Lease Name: McKee Well #: 1-8
 Sec. 8 Twp. 35 S. R. 19 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 CDL 25 Hi-Res Density Neutron
 Cement Bond
 Radio Activity

Log Name	Formation (Top), Depth and Datum	Sample Datum
Oswego Lime	234	
Mississippi Lime	851	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	21	Portland	4	
Production	6 3/4	4 1/2	9 1/2	570	Portland	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	478-484 ft	250 gals 7 1/2% HCL	478-484

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8	504			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
Pending	Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	No Test	No Test	No Test			

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf.
☐ Other (Specify) _____

Dually Comp.

☐ Commingled

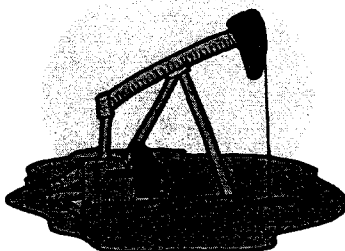
Well Refined Drilling Company, Inc. - Drilling Log
4270 Gray Road * Thayer, KS 66776

Rig #:	One				
API No:	15-099-23237				
Operator:	STP, Inc.				
Address	5901 North Western				
	Oklahoma City, OK 73118				
Well No:	1-8	Lease Name:	McKee		
Footage Location:	2,310	feet from the	N	Line	
	2,310	feet from the	E	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #33072				
Spud Date:	09-Dec-02	Geologist:			
Date Completed:	10-Dec-02	Total Depth:	883		

S. 8	T. 35	R. 19E
Location:	SW SW NE	
County:	Labette	

[illegible]

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	21	
Type Cement:	Portland	
Sacks:	4	
Elevation:	990	



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	1	Sand	476	485			
Clay	1	3	Oil Show	485	485			
Lime	3	7	Oil Pit	480				
Shale	7	138	Shale	485	561			
Lime	138	169	LA Sand	561	648			
Shale	169	233	Sand	648	657			
Lime	233	270	Shale	657	671			
Black Shale	270	276	Sand	671	696			
Lime	276	308	Water					
Shale	308	310	Shale	696	769			
Lime	310	324	Coal	769	770			
Shale	324	372	Shale	770	793			
Coal	372	373	Coal	793	795			
Shale	373	376	Shale	795	834			
Coal	376	377	Coal	834	835			
Shale	377	454	Shale	835	850			
C	454	455	Miss Lime	850	883			
Shale	455	476	TOTAL DEPTH	883				