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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6873 EXPIRATION DATE June 30, 1983

OPERATOR Manna Production Co. Inc. API NO. 15-099-21838

ADDRESS 1800 W. Sunset, Suite B-1 COUNTY Labette

Springdale, Ar. 72764 FIELD Edna

** CONTACT PERSON W. G. Worthen PROD. FORMATION Mississippi

PHONE 501-751-3845

PURCHASER H. E. Wackerle Co. Inc. LEASE W. Morgan

ADDRESS Box 225, WELL NO. 1

Chetopa, Kansas 67336 WELL LOCATION N NE NW

DRILLING Thornton Drilling Co. Inc. *see note 500Ft. from N Line and

CONTRACTOR Rt. 1, Box 203 500Ft. from E Line of

ADDRESS Dewey, OK. 74029 the NW (Qtr.) SEC 5 TWP 35S RGE 19 (E) (W)

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR *
ADDRESS

TOTAL DEPTH 859 PBTD N/A

SPUD DATE 12-16-82 DATE COMPLETED 12-17-82

ELEV: GR 980' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 97.4' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
50 gal. 28% HCL; 3 gal surfactant; 1 gal inhibitor			810-825'	
Date of first production 1-22-83			Producing method (flowing, pumping, gas lift, etc.) flowing	
Estimated Production -I.P. Oil N/A			Gravity	
Gas 40			Water % -0-	
Disposition of gas (vented, used on lease or sold) SOLD			Gas-oil ratio N/A	
			Perforations 240' 225'	

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Manna Production Co. Inc LEASE W. Morgan SEC. 5 TWP. 35S RGE. 19 XXX

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Top Soil	0	2		
Red Clay	2	14		
Shale	14	40		
Sand (water)	40	48		
Shale	48	122		
Lime	122	157		
Black Shale	157	162		
Lime	162	165		
Sand	165	178		
Shale	178	222		
Lime	222	224		
Brk sl gas odor	224	225		
Lime	225	257		
Black Shale	257	261		
Lime	261	263		
Sandy Lime Odor	263	268		
Lime	268	286		
Shale Break	286	287		
Lime	287	289		
Shale	289	290		
Lime	290	294		
Sand	294	302		
Shale	302	303		
Lime	303	304		
Shale	304	306		
Lime	306	309		
Shale	309	355		
Black Shale	355	357		
Lime	357	360		
Black Shale	360	365		
Sandy Shale	365	372		
Sand	372	380		
Sandy Shale	380	392		
Lime	392	396		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
94.7'	10 1/4"	7"	17	94.7'	Portland	29	CC & Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8"	Setting depth 859'	Packer set at 800'	2	Slotted	810-825'

information.

Operator: Manna Production Co. Inc. Lease W. Morgan Sec. 5 TWP 35S RGE: 19E

Shale	396	402
Black Shale	402	404
Sandy Shale	404	405
Lime	405	406
Sandy Shale	406	419
Shale	419	422
Lime Break	422	423
Sandy Shale	423	427
Shale	427	468
Lime	468	470
Shale	470	530
Sandy Shale Sand	530	556
Shale	556	565
Sand	565	590
Shale	590	629
Sand	629	643
Sandy Shale	643	650
Shale	650	678
Sand Streak	678	680
Shale	680	681
Sand (water)	681	702
Shale	702	786
Sand Streak	786	787
Shale	787	817
Chat - odor	817	830
Good Odor	830	860
Total Depth		860

* Note

We hired Thornton Drilling Company Inc. Rt. 1, Box 203, Dewey, Oklahoma to do the drilling for us on these four wells.

The invoices came to us for the same wells from Roubidoux Drilling Company, P.O. Box 348, Mansfield, MO. 65704. We therefore assume that Thornton Drilling Co. sub-contracted Roubidoux Drilling Company to do the work.

WELLS :

BANZET #1
MORGAN #1
KNEWTSON #2
PRITCHARD "B" #1