

*Ind* P1

TYPE SIDE ONE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

*State Geological Survey*

*WICHITA BRANCH*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6873 EXPIRATION DATE June 30, 1983

OPERATOR Manna Production Co. Inc. API NO. 15-099-21837

ADDRESS 1800 W. Sunset, Suite B-1 COUNTY Labette

Springdale, Ar. 72764 FIELD Edna

\*\* CONTACT PERSON W. G. Worthen PROD. FORMATION Mississippi  
PHONE 501-751-3845

PURCHASER H. E. Wackerle Co. Inc. LEASE Banzet

ADDRESS P.O. Box 225 WELL NO. 1

Chetopa, Kansas 67336 WELL LOCATION NE NW NW NE NW

DRILLING CONTRACTOR Thornton Drilling Co. Inc.\* 350 Ft. from N Line and

ADDRESS Rt. 1, Box 203 1560 Ft. from W Line of

Dewey, OK. 74029 the NW (Qtr.) SEC 9 TWP 35S RGE 19 (E) ~~XXX~~

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

*			

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 763' PBD N/A

SPUD DATE 12-11-82 DATE COMPLETED 12-13-82

ELEV: GR 940' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ ~~(SOLAR)~~ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 94' 8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

MAY 12 1983

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

W. G. Worthen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Manna Production Co. Increase Banzet

SEC. 9 TWP. 35S RGE. 19

222138

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	2		
Red Clay	2	14		
Lime	14	29		
Shale	29	102		
Lime	102	115		
Lime Break Sl odor	115	117		
Lime sl. odor	117	135		
sl odor in lime	135	139		
Black Shale	139	144		
Lime	144	146		
Lime Break	146	148		
lime	148	170		
Black Shale	170	173		
Lime	173	174		
Sand	174	187		
Shale	187	200		
Lime	200	202		
Shale	202	203		
Lime	203	207		
Shale	207	272		
Lime	272	275		
Shale	275	305		
Lime	305	307		
Shale	307	332		
Lime	332	336		
Sand	336	345		
Sand sl. odor	345	402		
Sand sl. odor	402	417		
Shale	417	458		
Sand	458	478		
Shale	478	500		
Sand (wet)	500	524		
Shale	524	531		
Sand	531	540		
Shale	540	622		
If additional space is needed use Page 2, side 2			continued	

Report of all strings set — surface, intermediote, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 1/4"	7"	17	94!8"	Portland	24	CC & Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	763'	690'	2	Slotted	700'-715'

OPERATOR: Manna Production Co. Inc. LEASE: Banzet #1  
 SEC. 9 TWP 35S RGE: 19E

Line	622	623
Sandy Shale	623	633
Black Shale	633	635
Sand	635	643
Shale	643	705
Chat strong odor free oil	705	763
Total Depth		763

State Geological Survey  
 WICHITA BRANCH

**\* Note**

We hired Thornton Drilling Company Inc. Rt. 1, Box 203, Dewey, Oklahoma to do the drilling for us on these four wells.

The invoices came to us for the same wells from Roubidoux Drilling Company, P.O. Box 348, Mansfield, MO. 65704. We therefore assume that Thornton Drilling Co. sub-contracted Roubidoux Drilling Company to do the work.

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
50 Gal 28% HCL - 3 gal surfactant - gal inhibitor				700'-715'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-8-83		flowing			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
-0-	-0-	bbls. 45	MCF % 0	bbls. -0-	
Disposition of gas (vented, used on lease or sold)			Perforations		
SOLD			700'-715'		