

9-35-19E<sup>X</sup>

Company

Sec. 9 <sup>FA</sup> T. 35 R. 19  
Loc. 100<sup>A</sup> South, 100 ft. <sup>50</sup> East

Farm Albert Ferguson No. 3

County LaBette

Total Depth 731

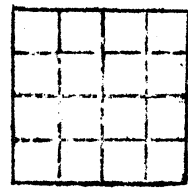
Comp. 8/15/16

Comm.

Shot or Treated

Contractor

Issued



Casing	
20 in.	10 in.
15 1-2	8 1-4
12 1-2	6 5-8
13 3-8	5 3-16

Elevation

Production D & A

Figures Indicate Bottom of Formation

drift			4
lime	8	4	12
gravel, water	3	12	15
lime	5	15	20
slate	3	20	23
lime	5	23	28
shale	52	28	80
swego lime	40	80	120
slate, water	5	160	165
lime	10	165	175
shale and slate	40	175	215
lime	10	215	225
slate and shale	65	225	290
lime	4	290	294
slate shale	21	294	315
lime	3	315	318
slate and shale	37	318	355
oil sand showing of oil	5	355	360
brown shale little gas at 380 ft.	105	360	465
sand showing of oil	40	465	505
slate and shale	130	505	635
black lime	6	635	641
shale	64	641	705
Mississippi lime	26	705	731

Break in lime at 22 ft. in coarse and dark, no gas in lime  
20 ft. 8 1/2" drive pipe, set in cement collar on bottom

Hole plugged with three wooden plugs.

Hole filled 20 ft. in bottom with sand pumpings.

6 1/2" plug 20 ft. from bottom, sand pumpings on top of plug.

Plugged again at 350 ft. from top, sand pumpings on top of plug.

Plugged again at 350 ft. from top.

Sand pumpings on top of plug.

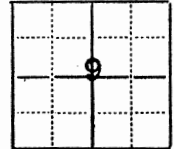
Hole reduced from 8 1/2" to 6 1/2" at 500 ft.

Dry Hole.

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY  
719-720 Union National Bank Bldg., Wichita, Kansas

CASING RECORD                      LOCATION                      SEC 9                      T 35                      R 19E.

10"                      FARM Albert Ferguson                      NO. 3                      COUNTY Labette  
20"                      8 1-4                      COMPANY  
15 1-2                      6 5-8                      CONTRACTOR  
12 1-2                      5 3-16                      COMMENCED                      COMPLETED



TOTAL DEPTH                      SHOT                      QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO

FIGURES INDICATE BOTTOM OF FORMATIONS  
REMARKS

ELEVATION  
INITIAL PRODUCTION

Formation	Depth.
drift	4
lime	12
gravel	15
lime	20
slate	23
lime	28
shale	80
lime Oswego	120
slatewater	125
lime Oswego	140
slate water	165
lime	175
shale	215
lime	225
slate and shale	290
lime	294
slate and shale	315
lime	318
slate and shale	355
oil sand	360 showing of oil
shale	465 little gas at 380
sand	505 showing of oil
slate and shale	635
lime	641
shale	705
lime Miss	731

