

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY *and*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5275 EXPIRATION DATE June 30, 1983

OPERATOR Valentine Energy (James V. Bauer III) API NO. 15-099-21,738

ADDRESS Box 1030 COUNTY Labette

Springdale, Arkansas FIELD Lake Creek

** CONTACT PERSON Jim Bauer PROD. FORMATION Mississippi lime
PHONE 501-361-2136

PURCHASER Tri-City Gas Company LEASE Royse

ADDRESS Chetopa, Kansas WELL NO. 2

DRILLING CONTRACTOR Downs Drilling Company WELL LOCATION NW SW NE

ADDRESS 5401 South Sheridan, Suite 301 330 Ft. from West Line and

Tulsa, Oklahoma 74145 990 Ft. from South Line of
the NE (Qtr.) SEC 12 TWP 35S RGE 19E

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 1045 PBSD 770 KGS

SPUD DATE 3-15-82 DATE COMPLETED 3-17-82 SWD/REP _____

ELEV: GR 940 DF - KB - PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78248

Amount of surface pipe set and cemented 100 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		X	
		12	

(James)

A F F I D A V I T

Jim V. Bauer III, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James V. Bauer
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR (James V. Bauer III)
Valentine Energy LEASE Royse SEC. 12 TWP. 35S RGE. 19E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Oswego limestone	22	57	(+918)	
Black shale	57	62	(+883)	
Oswego 2nd limestone	62	92	(+878)	
Black shale	92	96	(+848)	
Breezy Hills limestone	96	104	(+844)	
Squirrel sand (shaly)	104	150	(+836)	
Bartlesville sand (shaly)	378	402	(+562)	
Mississippi limestone (gas)	639	984	(+301)	
Kinderhook shale	984	1002	(-44)	
Chattanooga shale	1002	1016	(-62)	
Arbuckle dolomite (no show)	1016		(-76)	
Total Depth	1045			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized with 500 gals. 15% HCl acid			640-644 feet	
Date of first production shut-in			Producing method (flowing, pumping, gas lift, etc.)	
RATE OF PRODUCTION PER 24 HOURS			Gravity	
Oil	Gas	Water	Gas-oil ratio	
bbis.	100	MCF %	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			640-644	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-3/4	7	20	100	Portland	10	-
Production	6-1/4	4-1/2	9.5	775	Portland	100	Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF	3-1/2 alum.	640-644
Size	Setting depth	Packer set at			
2 3/4	635	635	strip jets		