

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5275 EXPIRATION DATE June 30, 1983

OPERATOR Valentine Energy (James V. Bauer API) NO. 15-099-21,739

ADDRESS Box 1030 COUNTY Labette

Springdale, Arkansas FIELD Lake Creek

** CONTACT PERSON Jim V. Bauer III PROD. FORMATION Mississippi Lime
PHONE 501-361-2136

PURCHASER Tri City Gas Company LEASE Royse

ADDRESS Chetopa, Kansas WELL NO. 3

DRILLING Downs Drilling Company 990 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 5401 South Sheridan, Suite 301 990 Ft. from South Line of

Tulsa, Oklahoma 74145 the NE (Qtr.) SEC 12 TWP 35S RGE 19E.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows. Center cell contains 'x' and '12'.

KCC KGS SWD/REP PLG.

TOTAL DEPTH 1044 PBD 671

SPUD DATE 3-19-82 DATE COMPLETED 3-20-82

ELEV: GR 935 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78248 (C-21,088)

Amount of surface pipe set and cemented 100 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

(James) Jim V. Bauer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of James V. Bauer (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR (James V. Bauer III) LEASE Royse SEC. 12 TWP. 35S RGE. 10E
Valentine Energy

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Oswego limestone	20	55	(+915)	
Black shale	55	59	(+880)	
Oswego 2nd limestone	59	90	(+876)	
Black shale	90	93	(+845)	
Breezy Hills limestone	93	101	(+842)	
Squirrel sand (shaly)	101	150	(+834)	
Bartlesville sand (shaly)	376	410	(+559)	
Mississippi chat (gas)	640	650	(+295)	
Mississippi limestone (gas)	650	981	(+305)	
Kinderhook shale	981	996	(-46)	
Chattanooga shale	996	1008	(-61)	
Arbuckle dolomite (water)	1008		(-73)	
Total Depth	1044			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gals. 15% HCl acid	641-645 feet and
	652-656 feet.
Date of first production Shut-in	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas 100 MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 641-645 and 652-656 feet

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.E.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-3/4	7	20	100	Portland	10	---
Production	6-1/4	4-1/2	9.5	775	Portland	100	Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF	3-1/2 alum. strip	641-645 feet
Size 2-3/8	Setting depth 635	Packer set at 635	2 SPF	3-1/2 alum.	652-656 feet