

*Find* P1

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE State Geological Survey Compt. \_\_\_\_\_  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 6873 EXPIRATION DATE June 30, 1983

OPERATOR Manna Production Co. Inc. API NO. 15-099-21858

ADDRESS 1800 W. Sunset, Suite B-1 COUNTY Labette

Springdale, Ar. 72764 FIELD Edna

\*\* CONTACT PERSON W. G. Worthen PROD. FORMATION Mississippi  
PHONE 501-751-3845

PURCHASER H.E. Wackerle Co. Inc. LEASE Pritchard "B"

ADDRESS P.O. Box 225 WELL NO. 1

Chetopa, Kansas 67336 WELL LOCATION W NW NW

DRILLING CONTRACTOR Thornton Drilling Co. Inc. \* 1150 Ft. from W Line and

ADDRESS Rt. 1, Box 203 350 Ft. from W Line of (E)

Dewey, Ok. 74029 the NW (Qtr.) SEC 4 TWP 35S RGE 19 OWO

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 892 PBD N/A

SPUD DATE 12-8-82 DATE COMPLETED 12-9-82

ELEV: GR 1009' DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 100' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 12 1983

A F F I D A V I T

W. G. Worthen, being of lawful age, hereby certifies that:

CONSERVATION DIVISION  
Wichita, Kansas

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Manna Production Co. Inc. LEASE Pritchard #B# SEC. 4 TWP 35s RGE. 19 XXI

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Dirt	0	2		
Clay	2	4		
Lime	4	9		
Shale	9	12		
Lime	12	18		
Shale	18	22		
Lime	22	23		
Shale	23	140		
Lime	140	142		
Black Shale	142	144		
Lime	144	171		
Black Shale	171	172		
Lime	172	173		
Shale	173	179		
Lime	179	181		
Shale	181	210		
Lime	210	211		
Black shale	211	212		
Sand	212	220		
Shale	220	238		
Lime	238	241		
Lime Break	241	243		
Lime	243	247		
Lime Break	247	248		
Lime	248	271		
Shale	271	275		
Lime	275	294		
Shale	294	295		
Lime	295	297		
Black Shale	297	299		
Sand	299	318		
Shale	318	411		
Lime	411	414		
Shale	414	417		
Lime	417	418		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4"	7"	17	94.8"	Portland	29	CC & Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pocket set pt			
2 3/8"	892'	810'	2	Slotted	840-855'

Operator: Manna Production Co. Inc. Lease Pritchard 'B' #1

SEC 4 TWP 35s RGE 19E

Shale	418	434
Coal	434	435
Shale	435	455
Coal	455	457
Shale	457	458
Sand	458	468
Shale	468	480
Shale	480	544
Sand	544	550
Sandy Shale	550	555
Shale	555	601
Sand (water)	601	746
Lime Streak	746	747
Shale	747	754
Lime	754	758
Shale	758	817
Sand	817	818
Shale	818	847
Lime Cap	847	848
Miss. Chat & Lime	848	896
Total Depth		896

State Geological Survey  
WICHITA DIVISION

\* Note

We hired Thornton Drilling Company Inc. Rt. 1, Box 203, Dewey, Oklahoma to do the drilling for us on these four wells.

The invoices came to us for the same wells from Roubidoux Drilling Company, P.O. Box 348, Mansfield, MO. 65704. We therefore assume that Thornton Drilling Co. sub-contracted Roubidoux Drilling Company to do the work.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
50 gal. 28% HCL-3 gal Surfactant -1 gal inhibitor		840-955'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
1-4-83	flowing		
Estimated Production -I.P.	Oil	Gas	Water
-0-	-0-	40	% 1
Disposition of gas (vented, used on lease or sold)		Perforations	Gas-oil ratio
SOLD		840-855	N/A