

8-35-19E

Form ACO-1
September 1999
Form Must Be Typed

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

file only

Operator: License # 32380
Name: STP, Inc.
Address: 5901 North Western, Suite 200
City/State/Zip: Oklahoma City, OK 73118
Purchaser: STP, Inc.
Operator Contact Person: Richard Marlin
Phone: (405) 840-9894
Contractor: Name: Well Refined Drilling Company
License: 32871
Wellsite Geologist: M.L. Ebers
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/09/2002	12/10/2002	01/14/2003
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23237-0000
County: Labette
SW - SW - ne - 8 Sec. 35 Twp. 19 S. R. 19 ☒ East ☐ West
2310 2333 FNL feet from S / (N) (circle one) Line of Section
2310 2314 FEL feet from (E) / W (circle one) Line of Section
KCC records
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McKee Well #: 1-8
Field Name: Edna
Producing Formation: Cattleman Sand
Elevation: Ground: 992 Kelly Bushing: _____
Total Depth: 883 Plug Back Total Depth: 570
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 570
feet depth to surface w/ 65 sx cmt.

Drilling Fluid Management Plan *AKEN EN 4.7.03*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Watering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Base Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Operations Manager Date: 4/1/03
Subscribed and sworn to before me this 1st day of April
2003
ry Public: Rebecca K. Williams
Date Commission Expires: July 6, 2004

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: STP, Inc. Lease Name: McKee Well #: 1-8
 Sec. 8 Twp. 35 S. R. 19 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 CDL 25 Hi-Res Density Neutron
 Cement Bond
 Radio Activity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Oswego Lime 234

Mississippi Lime 851

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	21	Portland	4	
Production	6 3/4	4 1/2	9 1/2	570	Portland	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	478-484 ft	250 gals 7 1/2% HCL	478-484

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8	504			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
Pending	Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	No Test	No Test	No Test			

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL Pa

S. 8	T. 35	R. 19E
Location:	SW SW NE	
County:	Labette	

[illegible]

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	21	
Type Cement:	Portland	
Sacks:	4	
Elevation:	990	



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	1	Sand	476	485			
Clay	1	3	Oil Show	485	485			
Lime	3	7	Oil Pit	480				
Shale	7	138	Shale	485	561			
Lime	138	169	LA Sand	561	648			
Shale	169	233	Sand	648	657			
Lime	233	270	Shale	657	671			
Black Shale	270	276	Sand	671	696			
Lime	276	308	Water					
Shale	308	310	Shale	696	769			
Lime	310	324	Coal	769	770			
Shale	324	372	Shale	770	793			
Coal	372	373	Coal	793	795			
Shale	373	376	Shale	795	834			
Coal	376	377	Coal	834	835			
Shale	377	454	Shale	835	850			
C	454	455	Miss Lime	850	883			
Shale	455	476	TOTAL DEPTH	883				